

August 21, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 5-12H

Surface Location: 990' FNL & 1,478' FWL, NE/4 NW/4,
Target Location: 1,800' FNL & 750' FWL, SW/4 NW/4,
Section 12, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73436
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Little Canyon Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. LCU 5-12H
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 130-17-38504
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 990' FNL & 1,478' FWL, NE/4 NW/4, At proposed prod. zone 1,800' FNL & 750' FWL, SW/4 NW/4,		10. Field and Pool, or Exploratory undesignated Hill Creek
14. Distance in miles and direction from nearest town or post office* 14.64 miles south of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 12, T11S, R20E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,478'	16. No. of acres in lease 1,280 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 9,400'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,516' GR	22. Approximate date work will start* 12/15/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/21/2006
--------------------------------------	--------------------------------------	--------------------

Title Agent for Dominion	Name (Printed/Typed) BRADLEY G. HILL	Date 08-29-06
Approved by (Signature) <i>[Signature]</i>	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Surf

BHL

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DIV OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

617053X
4415067Y
39.879410
109.631171

616834X
4414815Y
39.877259
109.633711

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 5-12H
SHL: 990' FNL & 1478' FWL Section 12-11S-20E
BHL: 1800' FNL & 750' FWL Section 12-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,615'
Green River Tongue	3,950'
Wasatch	4,045'
Chapita Wells	5,030'
Uteland Buttes	6,080'
Mesaverde	6,795'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,615'	Oil
Green River Tongue	3,950'	Oil
Wasatch	4,045'	Gas
Chapita Wells	5,030'	Gas
Uteland Buttes	6,080'	Gas
Mesaverde	6,795'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,550'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,400'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,550'	8.6	Fresh water, rotating head and diverter
3,550' – 9,400'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,550'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	420	0'-3,050'	11. ppg	4.14 CFS	993 CF	1,738 CF
Tail	254	3,050'-3,550'	15.6 ppg	1.20 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,400'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	3,245'-4,045'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1070	4,045'-9,400'	13.0 ppg	1.75 CFS	928 CF	1856 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

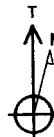
Starting Date: December 15, 2006
Duration: 14 Days

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Dominion Exploration & Production

Field: Uintah County, Utah
Site: LCU No. 5-12H
Well: Well #S-12H
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.73°

Magnetic Field
Strength: 52787nT
Dip Angle: 65.87°
Date: 7/28/2006
Model: igr2005

FIELD DETAILS

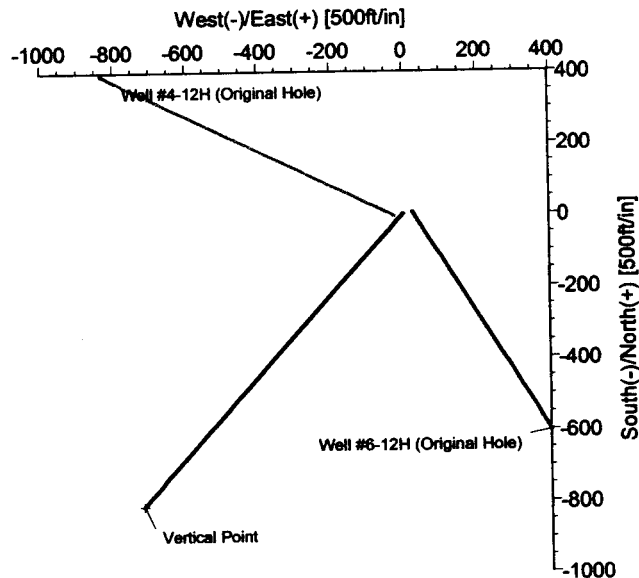
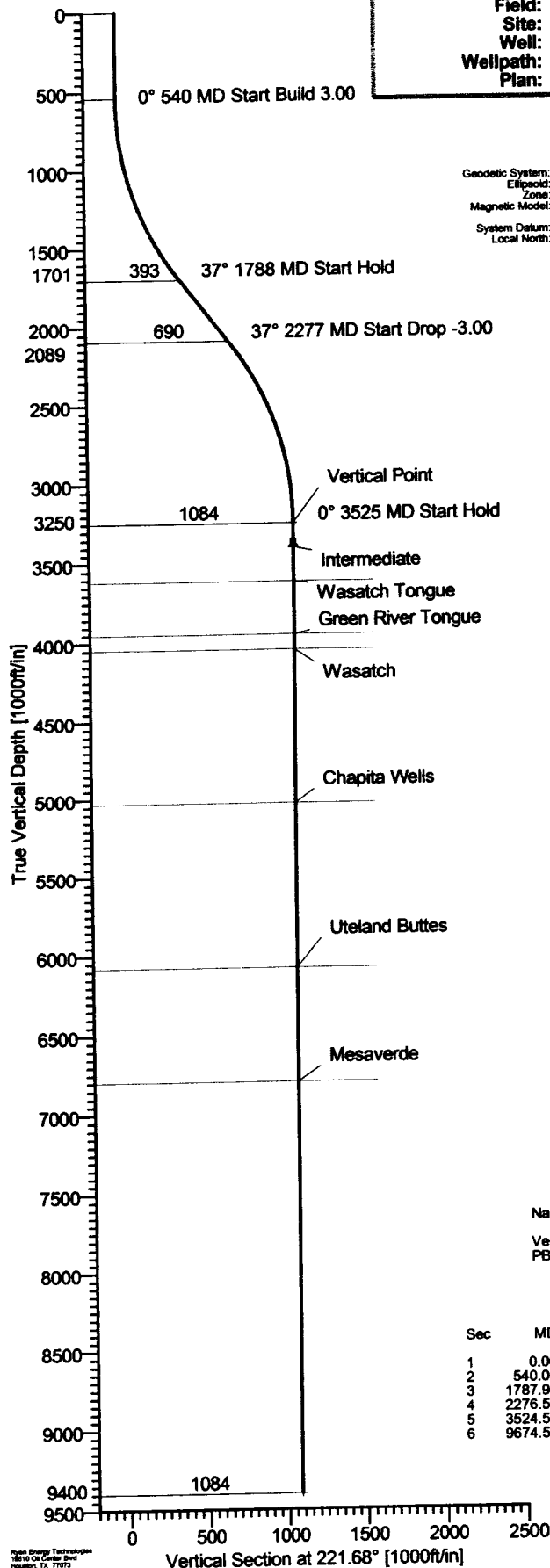
Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

LCU No. 5-12H
Section 12, R11S, T20E
Uintah County, Utah

Site Centre Latitude: 39°52'45.910N
Longitude: 109°37'54.970W
Ground Level: 5511.00
Positional Uncertainty: 0.00
Convergence: 1.20



WELLPATH DETAILS

Rig Ref. Datum:	SITE 5530.00R		
	V. Section Angle	Origin +N/-S	Starting From TVD
	221.68°	0.00	0.00

LEGEND	
—	Well #4-12H (Original Hole)
—	Well #6-12H (Original Hole)
—	Original Hole
—	Plan #1

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3815.00	3889.51	Wasatch Tongue
2	3950.00	4224.51	Green River Tongue
3	4045.00	4319.51	Wasatch
4	5030.00	5304.51	Chapita Wells
5	6080.00	6354.51	Uteland Buttes
6	6795.00	7069.51	Mesaverde

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Vertical Point	3250.00	-809.45	-720.80	39°52'37.910N	109°38'04.216W	Point
PBHL	9400.00	-809.45	-720.80	39°52'37.910N	109°38'04.216W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	221.68	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	221.68	540.00	0.00	0.00	0.00	0.00	0.00	
3	1787.94	37.44	221.68	1701.02	-293.81	-261.63	3.00	221.68	393.41	
4	2276.56	37.44	221.68	2088.98	-515.64	-459.17	0.00	0.00	690.45	
5	3524.51	0.00	221.68	3250.00	-809.45	-720.80	3.00	180.00	1083.86	Vertical Point
6	9674.51	0.00	221.68	9400.00	-809.45	-720.80	0.00	221.68	1083.86	PBHL

Ryan Energy Technologies
1616 O'Connell Street
Houston, TX 77073
Ph: 281-443-1016
Ft: 281-443-1078



Plan: Plan 01 (Well #S-12H) Original Hole
Created By: Tey L. Basso Date: 7/28/2006
Reviewed: Date: _____
Approved: Date: _____

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Ryan Energy Technologies Inc.

Planning Report



Page: 1

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: LCU No. 5-12H
Well: Well #5-12H
Wellpath: Original Hole

Date: 7/31/2006 Time: 16:26:36
Co-ordinate(NE) Reference: Well: Well #5-12H, True North
Vertical (TVD) Reference: SITE 5530.0
Section (VS) Reference: Well (0.00N,0.00E,221.68Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: LCU No. 5-12H
Section 12, R11S, T20E
Uintah County, Utah

Site Position: Northing: 7130291.07 ft
From: Geographic Easting: 2164611.81 ft
Position Uncertainty: 0.00 ft
Ground Level: 5511.00 ft

Latitude: 39 52 45.910 N
Longitude: 109 37 54.970 W
North Reference: True
Grid Convergence: 1.20 deg

Well: Well #5-12H

Slot Name:

Well Position: +N/-S 0.00 ft
+E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Latitude: 39 52 45.910 N
Longitude: 109 37 54.970 W

Wellpath: Original Hole

Current Datum: SITE
Magnetic Data: 7/28/2006
Field Strength: 52787 nT
Vertical Section: Depth From (TVD)
ft

Height 5530.00 ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.73 deg
Mag Dip Angle: 65.87 deg
+E/-W Direction
ft deg

0.00

0.00

0.00

221.68

Plan: Plan #1

Date Composed: 7/31/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	221.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	221.68	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1787.94	37.44	221.68	1701.02	-293.81	-261.63	3.00	3.00	0.00	221.68	
2276.56	37.44	221.68	2088.98	-515.64	-459.17	0.00	0.00	0.00	0.00	
3524.51	0.00	221.68	3250.00	-809.45	-720.80	3.00	-3.00	0.00	180.00	Vertical Point
9674.51	0.00	221.68	9400.00	-809.45	-720.80	0.00	0.00	0.00	221.68	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	221.68	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	221.68	599.99	-0.70	-0.63	0.94	3.00	3.00	0.00	
700.00	4.80	221.68	699.81	-5.00	-4.45	6.70	3.00	3.00	0.00	
800.00	7.80	221.68	799.20	-13.20	-11.75	17.67	3.00	3.00	0.00	
900.00	10.80	221.68	897.87	-25.26	-22.50	33.83	3.00	3.00	0.00	
1000.00	13.80	221.68	995.57	-41.17	-36.66	55.13	3.00	3.00	0.00	
1100.00	16.80	221.68	1092.01	-60.88	-54.21	81.51	3.00	3.00	0.00	
1200.00	19.80	221.68	1186.94	-84.32	-75.09	112.91	3.00	3.00	0.00	
1300.00	22.80	221.68	1280.10	-111.45	-99.24	149.23	3.00	3.00	0.00	
1400.00	25.80	221.68	1371.23	-142.18	-126.61	190.38	3.00	3.00	0.00	
1500.00	28.80	221.68	1460.08	-176.43	-157.10	236.24	3.00	3.00	0.00	
1600.00	31.80	221.68	1546.41	-214.10	-190.65	286.68	3.00	3.00	0.00	
1700.00	34.80	221.68	1629.98	-255.10	-227.16	341.58	3.00	3.00	0.00	
1787.94	37.44	221.68	1701.02	-293.81	-261.63	393.41	3.00	3.00	0.00	
1800.00	37.44	221.68	1710.59	-299.28	-266.51	400.74	0.00	0.00	0.00	

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Ryan Energy Technologies Inc.

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: LCU No. 5-12H
Well: Well #5-12H
Wellpath: Original Hole

Date: 7/31/2006 Time: 16:26:36
Co-ordinate(NE) Reference: Well: Well #5-12H, True North
Vertical (TVD) Reference: SITE 5530.0
Section (VS) Reference: Well (0.00N,0.00E,221.68Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	37.44	221.68	1789.99	-344.68	-306.93	461.53	0.00	0.00	0.00	
2000.00	37.44	221.68	1869.39	-390.08	-347.36	522.33	0.00	0.00	0.00	
2100.00	37.44	221.68	1948.79	-435.48	-387.79	583.12	0.00	0.00	0.00	
2200.00	37.44	221.68	2028.19	-480.88	-428.22	643.91	0.00	0.00	0.00	
2276.56	37.44	221.68	2088.98	-515.64	-459.17	690.45	0.00	0.00	0.00	
2300.00	36.74	221.68	2107.68	-526.20	-468.57	704.58	3.00	-3.00	0.00	
2400.00	33.74	221.68	2189.35	-569.28	-506.93	762.27	3.00	-3.00	0.00	
2500.00	30.74	221.68	2273.93	-609.11	-542.40	815.60	3.00	-3.00	0.00	
2600.00	27.74	221.68	2361.18	-645.58	-574.87	864.44	3.00	-3.00	0.00	
2700.00	24.74	221.68	2450.87	-678.59	-604.27	908.64	3.00	-3.00	0.00	
2800.00	21.74	221.68	2542.75	-708.05	-630.50	948.08	3.00	-3.00	0.00	
2900.00	18.74	221.68	2636.56	-733.87	-653.50	982.67	3.00	-3.00	0.00	
3000.00	15.74	221.68	2732.06	-756.00	-673.20	1012.29	3.00	-3.00	0.00	
3100.00	12.74	221.68	2828.98	-774.36	-689.55	1036.88	3.00	-3.00	0.00	
3200.00	9.74	221.68	2927.05	-788.91	-702.51	1056.36	3.00	-3.00	0.00	
3300.00	6.74	221.68	3026.01	-799.61	-712.03	1070.68	3.00	-3.00	0.00	
3400.00	3.74	221.68	3125.58	-806.42	-718.10	1079.81	3.00	-3.00	0.00	
3500.00	0.74	221.68	3225.50	-809.33	-720.70	1083.71	3.00	-3.00	0.00	
3524.51	0.00	221.68	3250.00	-809.45	-720.80	1083.86	3.00	-3.00	0.00	Vertical Point
3600.00	0.00	221.68	3325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
3674.51	0.00	221.68	3400.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Intermediate
3700.00	0.00	221.68	3425.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
3800.00	0.00	221.68	3525.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
3889.51	0.00	221.68	3615.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Wasatch Tongue
3900.00	0.00	221.68	3625.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4000.00	0.00	221.68	3725.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4100.00	0.00	221.68	3825.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4200.00	0.00	221.68	3925.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4224.51	0.00	221.68	3950.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Green River Tongue
4300.00	0.00	221.68	4025.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4319.51	0.00	221.68	4045.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Wasatch
4400.00	0.00	221.68	4125.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4500.00	0.00	221.68	4225.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4600.00	0.00	221.68	4325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4700.00	0.00	221.68	4425.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4800.00	0.00	221.68	4525.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
4900.00	0.00	221.68	4625.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5000.00	0.00	221.68	4725.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5100.00	0.00	221.68	4825.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5200.00	0.00	221.68	4925.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5300.00	0.00	221.68	5025.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5304.51	0.00	221.68	5030.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Chapita Wells
5400.00	0.00	221.68	5125.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5500.00	0.00	221.68	5225.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5600.00	0.00	221.68	5325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5700.00	0.00	221.68	5425.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5800.00	0.00	221.68	5525.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
5900.00	0.00	221.68	5625.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6000.00	0.00	221.68	5725.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6100.00	0.00	221.68	5825.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6200.00	0.00	221.68	5925.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6300.00	0.00	221.68	6025.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6354.51	0.00	221.68	6080.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Uteland Buttes
6400.00	0.00	221.68	6125.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	

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Ryan Energy Technologies Inc.

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: LCU No. 5-12H
Well: Well #5-12H
Wellpath: Original Hole

Date: 7/31/2006
Co-ordinate(NE) Reference: Well: Well #5-12H, True North
Vertical (TVD) Reference: SITE 5530.0
Section (VS) Reference: Well (0.00N,0.00E,221.68Azi)
Plan: Plan #1

Time: 16:26:36
Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6500.00	0.00	221.68	6225.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6600.00	0.00	221.68	6325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6700.00	0.00	221.68	6425.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6800.00	0.00	221.68	6525.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
6900.00	0.00	221.68	6625.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7000.00	0.00	221.68	6725.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7069.51	0.00	221.68	6795.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	Mesaverde
7100.00	0.00	221.68	6825.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7200.00	0.00	221.68	6925.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7300.00	0.00	221.68	7025.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7400.00	0.00	221.68	7125.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7500.00	0.00	221.68	7225.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7600.00	0.00	221.68	7325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7700.00	0.00	221.68	7425.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7800.00	0.00	221.68	7525.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
7900.00	0.00	221.68	7625.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8000.00	0.00	221.68	7725.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8100.00	0.00	221.68	7825.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8200.00	0.00	221.68	7925.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8300.00	0.00	221.68	8025.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8400.00	0.00	221.68	8125.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8500.00	0.00	221.68	8225.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8600.00	0.00	221.68	8325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8700.00	0.00	221.68	8425.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8800.00	0.00	221.68	8525.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
8900.00	0.00	221.68	8625.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9000.00	0.00	221.68	8725.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9100.00	0.00	221.68	8825.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9200.00	0.00	221.68	8925.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9300.00	0.00	221.68	9025.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9400.00	0.00	221.68	9125.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9500.00	0.00	221.68	9225.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	
9600.00	0.00	221.68	9325.49	-809.45	-720.80	1083.86	0.00	0.00	0.00	PBHL
9674.51	0.00	221.68	9400.00	-809.45	-720.80	1083.86	0.00	0.00	0.00	

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point			3250.00	-809.45	-720.80	7129466.752163908.07		39 52 37.910 N	109 38 4.216 W
-Plan hit target									
PBHL			9400.00	-809.45	-720.80	7129466.752163908.07		39 52 37.910 N	109 38 4.216 W
-Plan hit target									

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3674.51	3400.00	9.625	12.250	Intermediate

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Ryan Energy Technologies Inc. Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: LCU No. 5-12H
Well: Well #5-12H
Wellpath: Original Hole

Date: 7/31/2006
Co-ordinate(NE) Reference: Well: Well #5-12H, True North
Vertical (TVD) Reference: SITE 5530.0
Section (VS) Reference: Well (0.00N,0.00E,221.68Azi)
Plan: Plan #1

Time: 16:26:36

Page: 4

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3889.51	3615.00	Wasatch Tongue		0.00	0.00
4224.51	3950.00	Green River Tongue		0.00	0.00
4319.51	4045.00	Wasatch		0.00	0.00
5304.51	5030.00	Chapita Wells		0.00	0.00
6354.51	6080.00	Uteland Buttes		0.00	0.00
7069.51	6795.00	Mesaverde		0.00	0.00

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 5-12H
SHL: 990' FNL & 1478' FWL Section 12-11S-20E
BHL: 1800' FNL & 750' FWL Section 12-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, May 18, 2006 at approximately 10:00 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 14.64 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the proposed LCU 3-12H access road an access is proposed trending southwest approximately 225' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed since the access road is only 225' long and adequate site distance exists in all directions.
- g. No low water crossings and no culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 287' northeast to the proposed LCU 3-12H pipeline corridor then continue northeast to the existing 6" pipeline that services the LCU 6-6G.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,100' is associated with this well.
- j. With this application Dominion requests permission to upgrade the existing pipeline that services the LCU 6-6G from a 6" surface pipeline to a 10" or less surface pipeline to the LCU pipeline corridor.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

- reclamation and the pit area will be backfilled and re-contoured.
- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
 - d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
 - e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. An Antelope seasonal wildlife timing restriction will apply to this well site.
 - d. The well site is located within the MSO polygon and MSO timing restrictions may apply.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-21-06

DOMINION EXPLR. & PROD., INC.
LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.

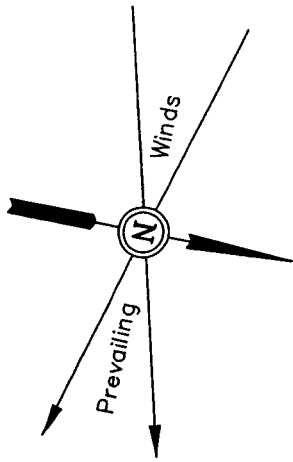
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #3-12H TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED #3-12H AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 280' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.6 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

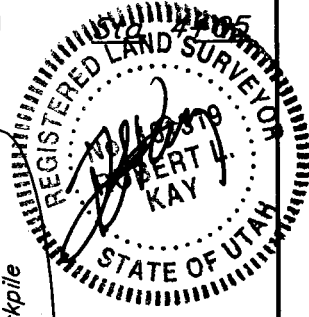
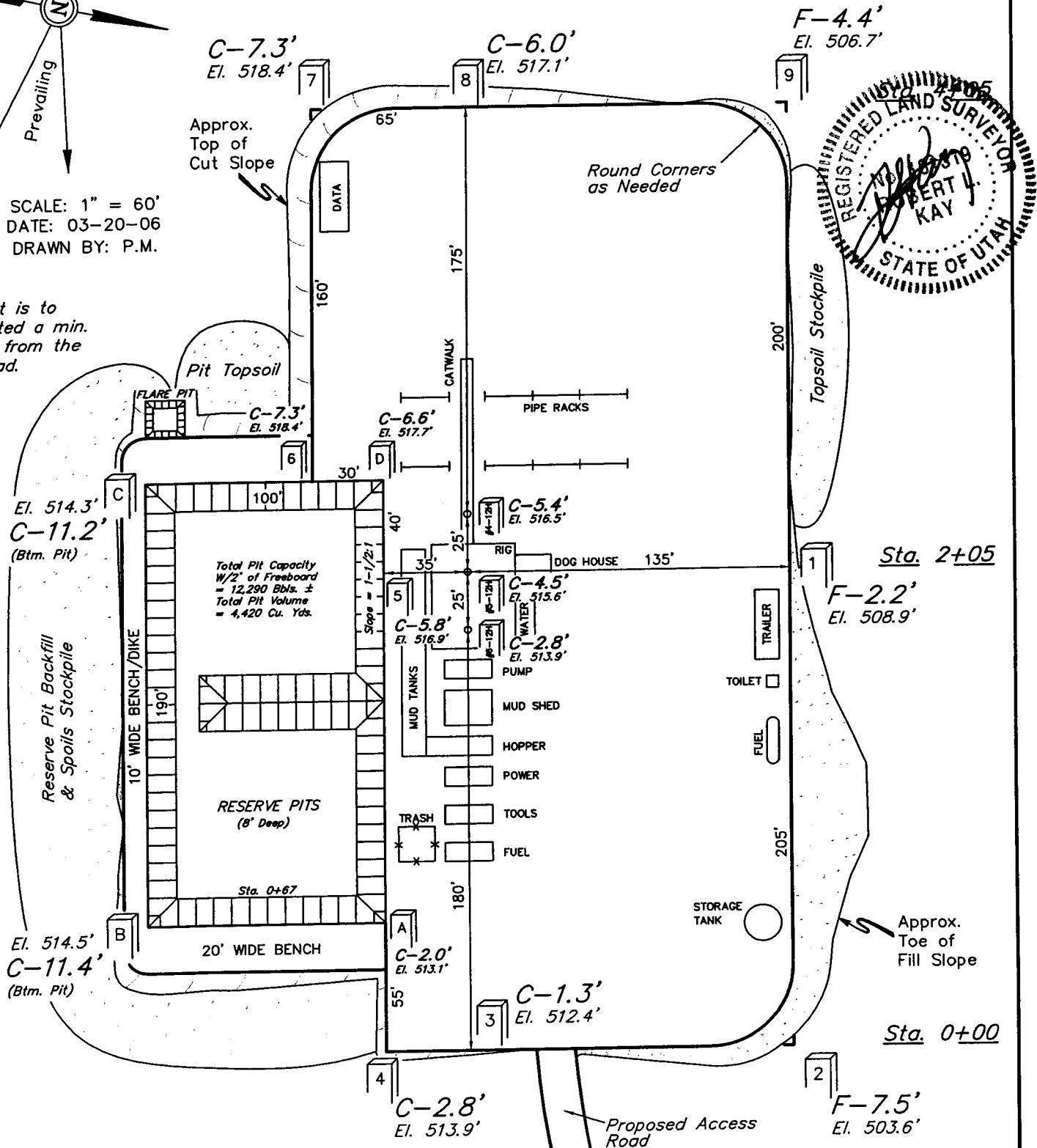
LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 60'
DATE: 03-20-06
DRAWN BY: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at #5-12H Location Stake = 5515.6'
Elev. Graded Ground at #5-12H Location Stake = 5511.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

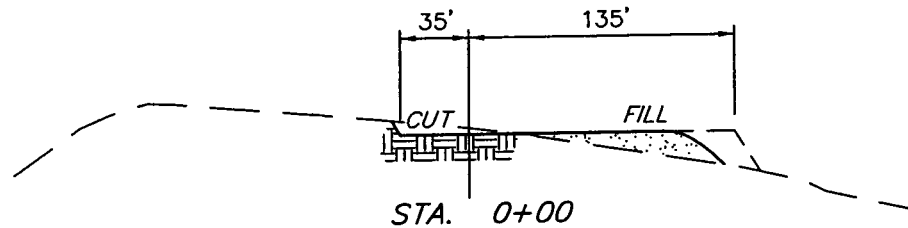
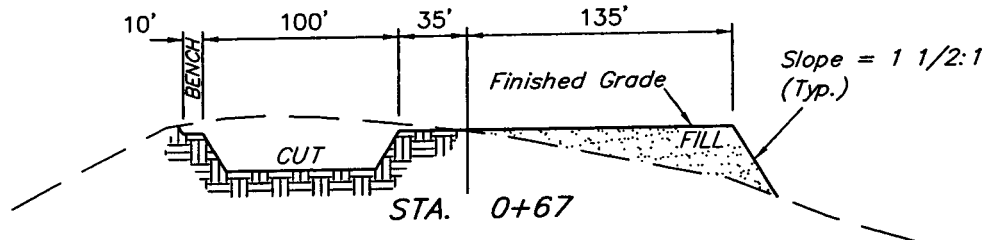
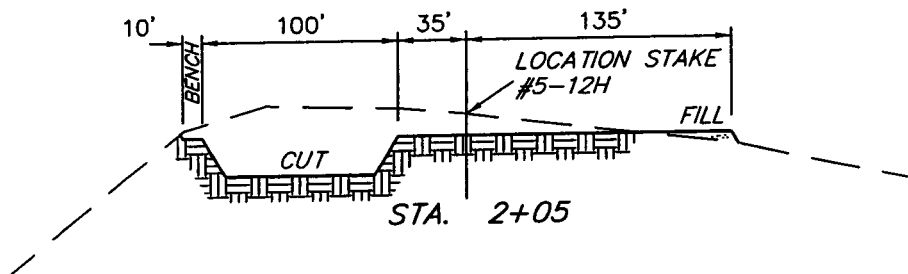
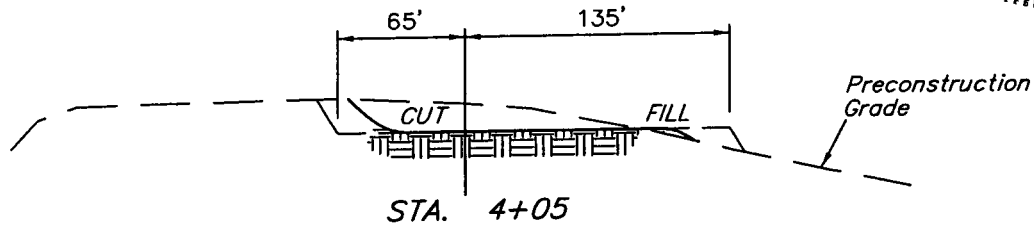
TYPICAL CROSS SECTIONS FOR

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-20-06
DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,040 Cu. Yds.
Remaining Location = 13,350 Cu. Yds.

TOTAL CUT = 15,390 CU.YDS.

FILL = 6,810 CU.YDS.

EXCESS MATERIAL = 8,580 Cu. Yds.

Topsoil & Pit Backfill = 4,250 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 4,330 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H

LOCATED IN UINTAH COUNTY, UTAH

SECTION 12, T11S, R20E, S.L.B.&M.

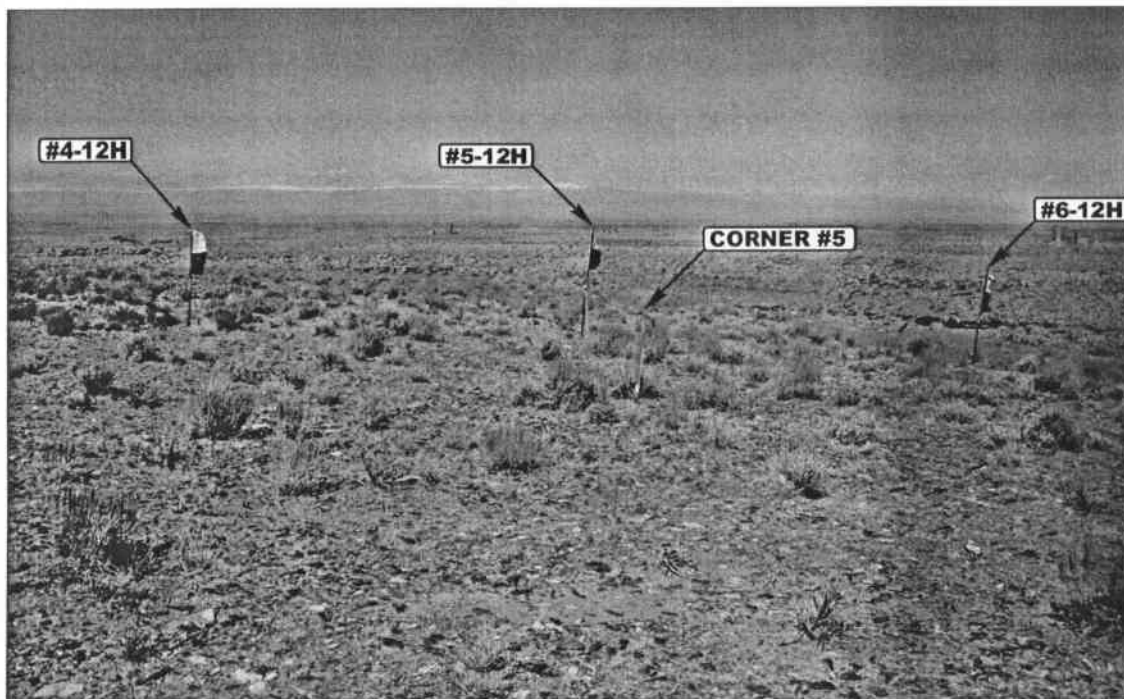


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

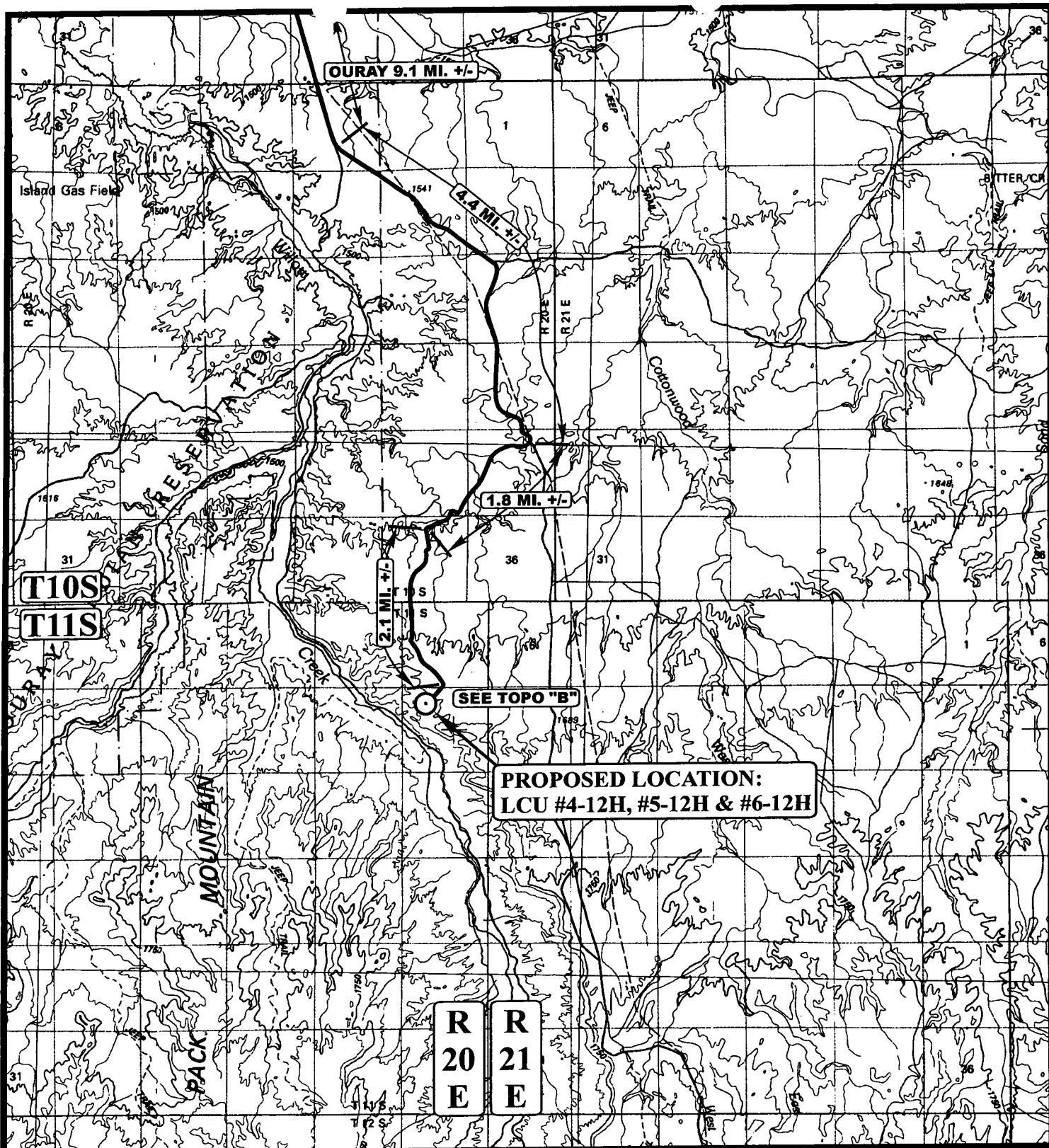
03 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

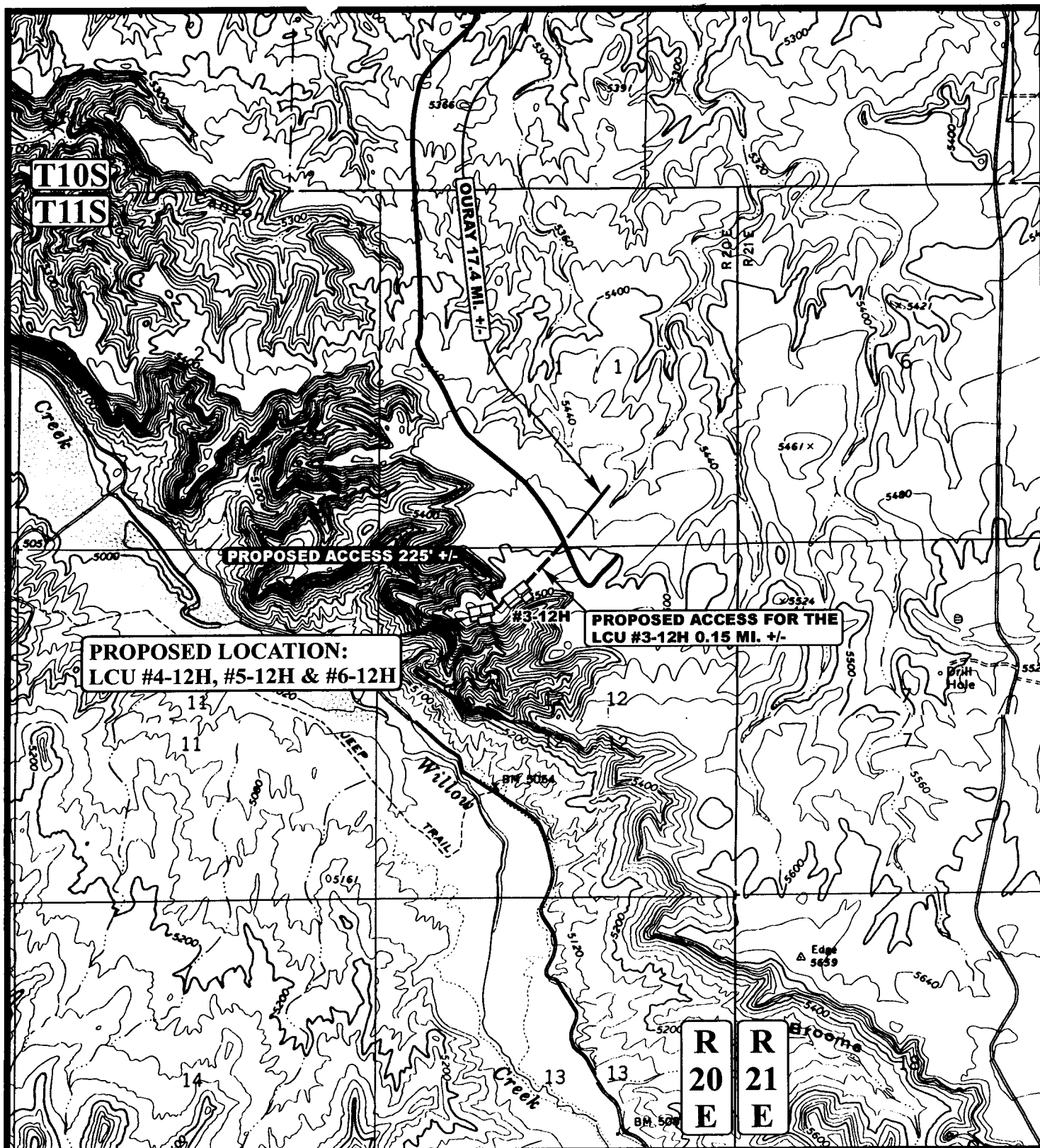


TOPOGRAPHIC
MAP

03 22 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



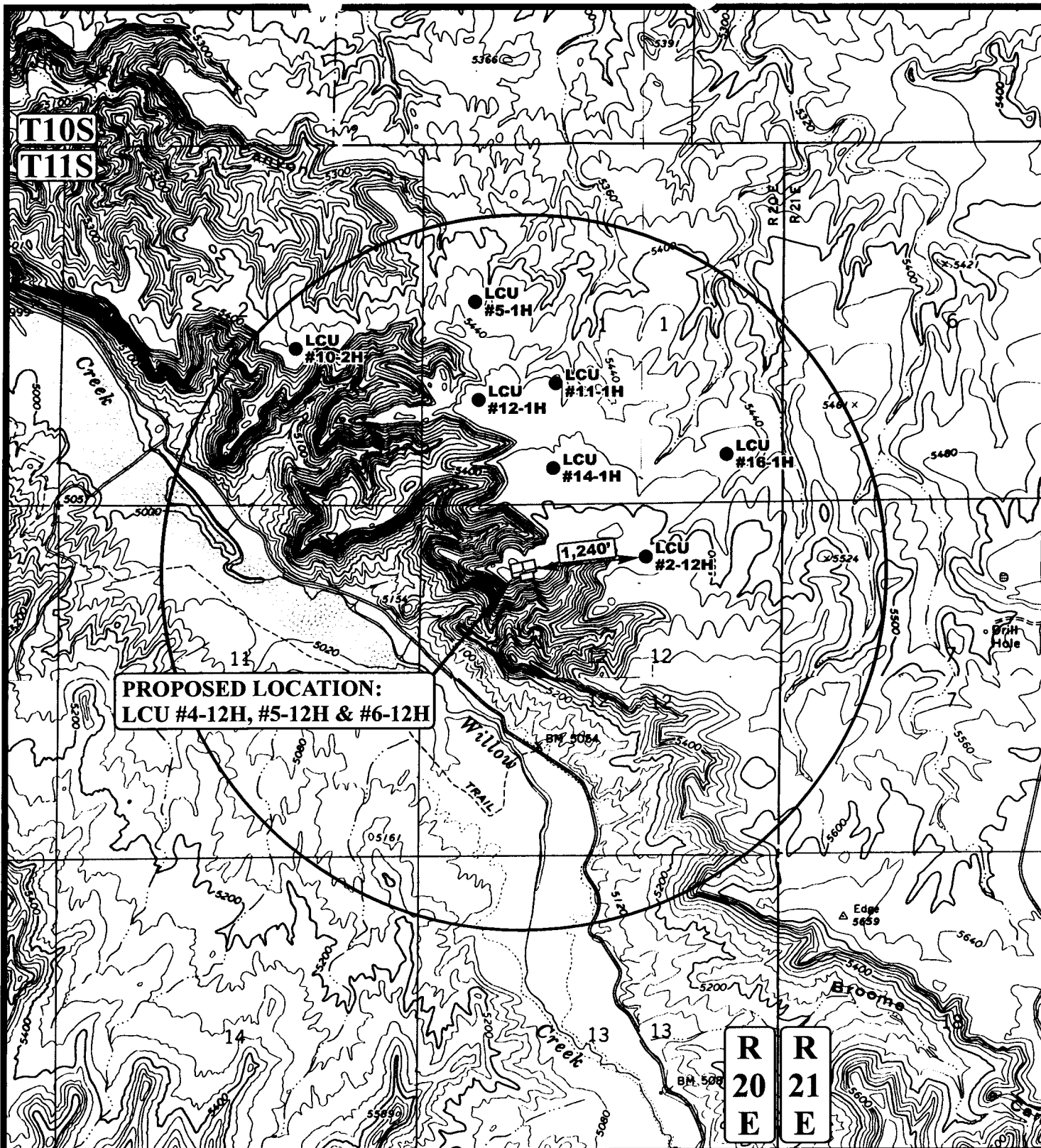
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 **22** **06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

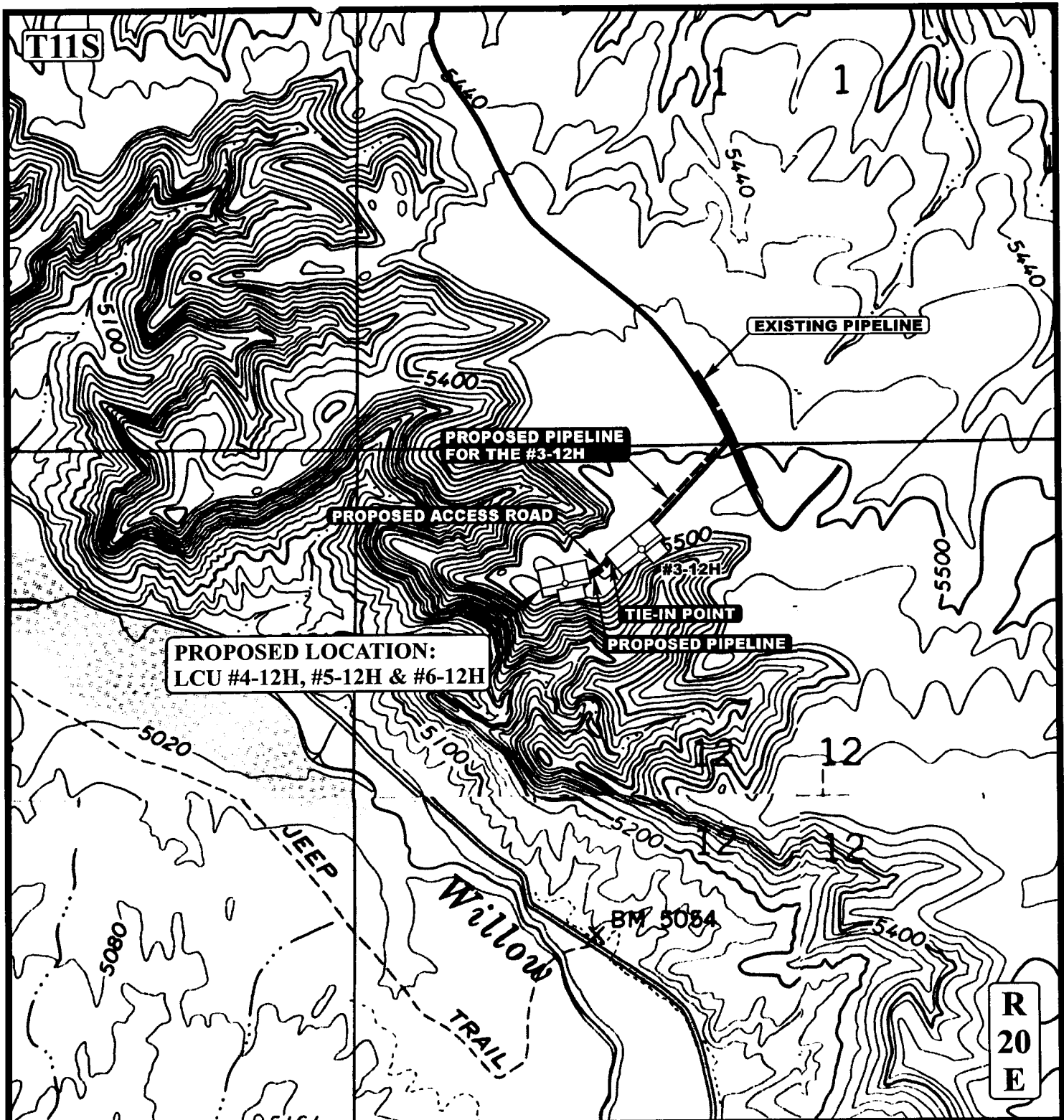


TOPOGRAPHIC
MAP

03 **22** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: B.C.** **REVISED: 00-00-00**





APPROXIMATE TOTAL PIPELINE DISTANCE = 287' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

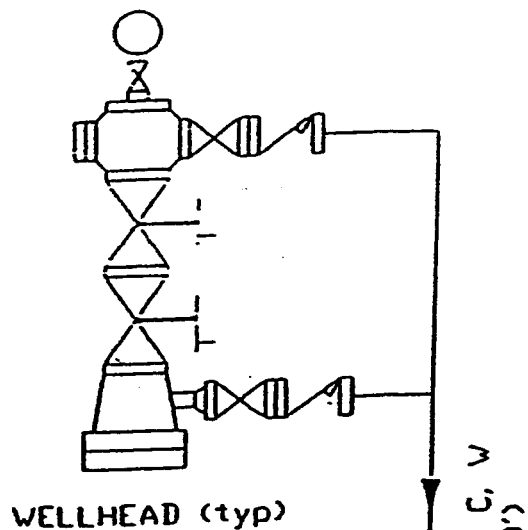


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

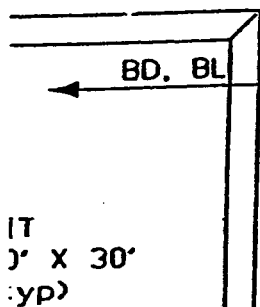


TOPOGRAPHIC 03 22 06
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

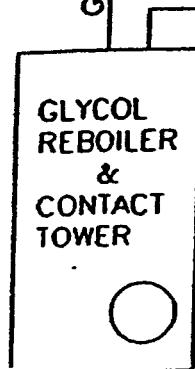




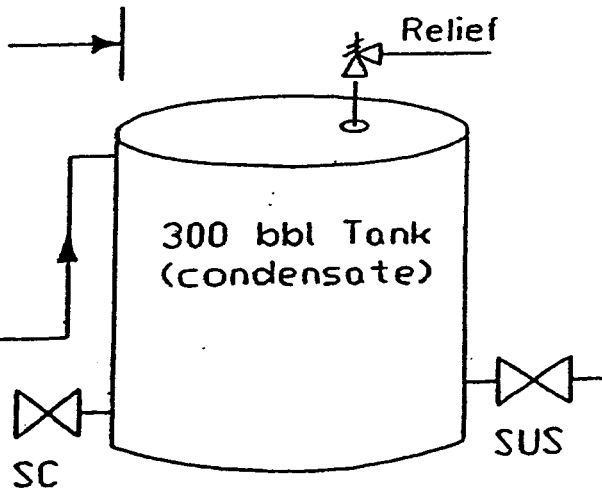
BL, G, C, V
(± 100')



± 100'



GAS SALES LINE



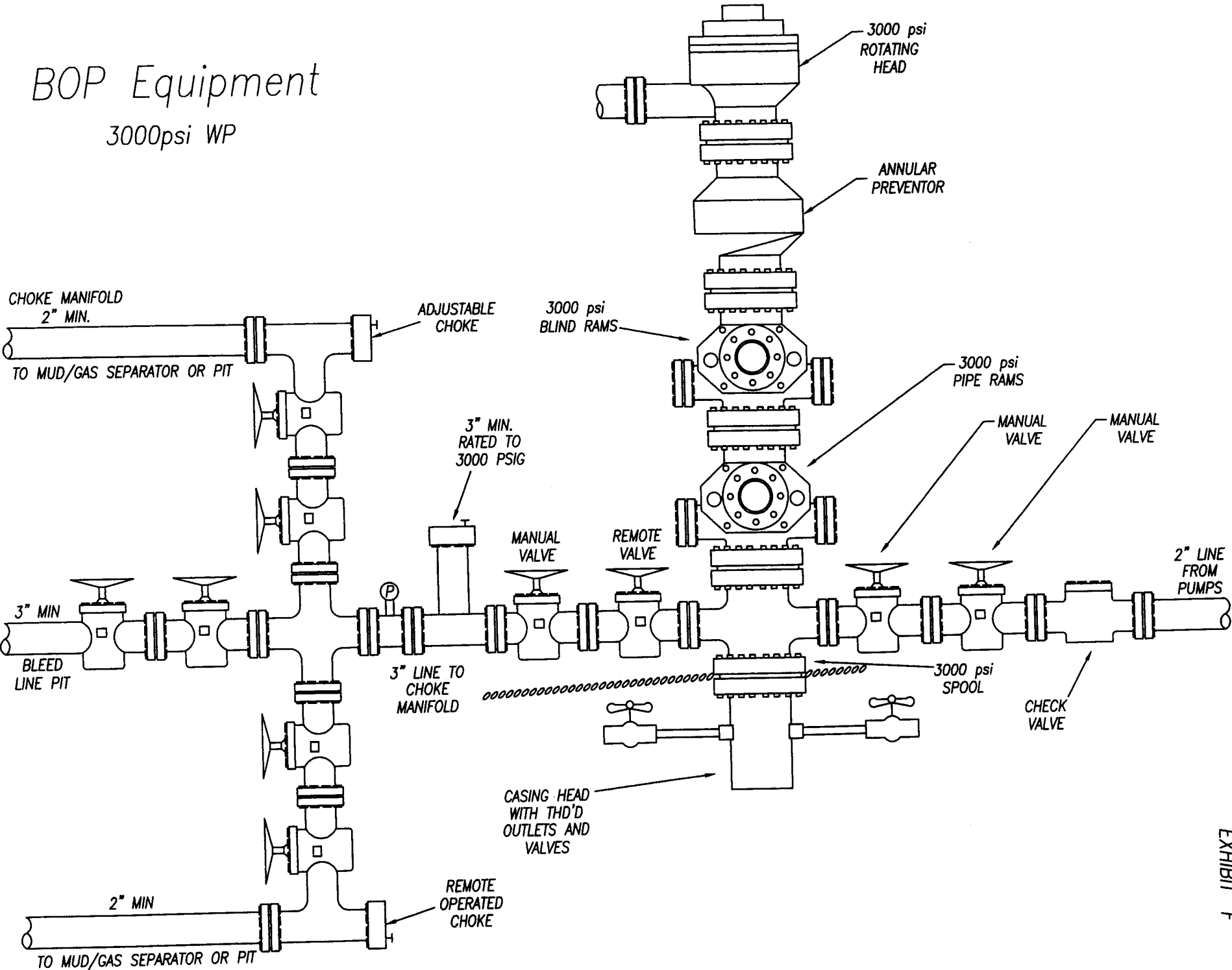
LEGEND

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- = Valve
- = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/2006

API NO. ASSIGNED: 43-047-38504

WELL NAME: LCU 5-12H

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NENW 12 110S 200E

SURFACE: 0990 FNL 1478 FWL

BOTTOM: 1800 FNL 0750 FWL

COUNTY: UTAH

LATITUDE: 39.87948 LONGITUDE: -109.6312

UTM SURF EASTINGS: 617053 NORTHINGS: 4415067

FIELD NAME: HILL CREEK (617)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73436

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: LITTLE CANYON
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Spacing Shp

2. Spacing Shp

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38503	LCU 4-12H Sec 12 T11S R20E 0995 FNL 1454 FWL	
	BHL Sec 12 T11S R20E 0600 FNL 0650 FWL	
43-047-38504	LCU 5-12H Sec 12 T11S R20E 0990 FNL 1478 FWL	
	BHL Sec 12 T11S R20E 1800 FNL 0750 FWL	
43-047-38505	LCU 6-12H Sec 12 T11S R20E 0985 FNL 1503 FWL	
	BHL Sec 12 T11S R20E 1800 FNL 2000 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 29, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 5-12H Well, Surface Location 990' FNL, 1478' FWL,
NE NW, Sec. 12, T. 11 South, R. 20 East, Bottom Location 1800' FNL,
750' FWL, SW NW, Sec. 12, T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38504.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Little Canyon Unit 5-12H
API Number: 43-047-38504
Lease: UTU-73436

Surface Location: NE NW **Sec.** 12 **T.** 11 South **R.** 20 East
Bottom Location: SW NW **Sec.** 12 **T.** 11 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 24 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73436
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. Little Canyon Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. LCU 5-12H
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 990' FNL & 1,478' FWL, NE/4 NW/4, At proposed prod. zone 1,800' FNL & 750' FWL, SW/4 NW/4,		9. API Well No. 43,047,38504
14. Distance in miles and direction from nearest town or post office* 14.64 miles south of Ouray, Utah		10. Field and Pool, or Exploratory undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,478'	16. No. of acres in lease 1,280 acres	11. Sec., T. R. M. or Blk. and Survey or Area Section 12, T11S, R20E, SLB&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 9,400'	12. County or Parish Utah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,516' GR	22. Approximate date work will start* 12/15/2006	13. State UT
17. Spacing Unit dedicated to this well 40 acres		
20. BLM/BIA Bond No. on file WY 3322		
23. Estimated duration 14 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/21/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 2-1-2007
---	---------------------------------------	------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

FEB 13 2007

DIV. OF OIL, GAS & MINING

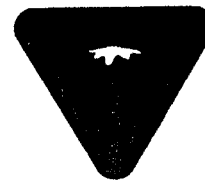
CONFIDENTIAL

ORIGINAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NENW, Sec 12, T11S, R20E
Well No:	LCU 5-12H	Lease No:	UTU-73436
API No:	43-047-38504	Agreement:	Little Canyon Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs

The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys shall be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A casing shoe integrity test shall be run on the surface casing shoe.
- Production casing cement shall be brought up and into the intermediate casing.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.
- Intermediate casing cement shall be brought up and into the surface casing.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER:
(435) 722-4521

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 990' FNL & 1,478' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Little Canyon Unit

8. WELL NAME and NUMBER:
LCU 5-12H

9. API NUMBER:
4304738504

10. FIELD AND POOL, OR WILDCAT:
Hill Creek

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion Exploration & Production, Inc. hereby requests a one year extension of the state permit for the referenced well

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-20-07
By: [Signature]

NAME (PLEASE PRINT) Don Hamilton

TITLE Agent for Dominion Exploration & Production, Inc.

SIGNATURE

Don Hamilton

DATE

8/16/2007

(This space for State use only)

(5/2000)

8-21-07
RM

(See Instructions on Reverse Side)

RECEIVED

AUG 20 2007

DIV OF OIL, GAS AND MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738504
Well Name: LCU 5-12H
Location: NE NW 12 11S-20E 990' FNL & 1,478' FWL
Company Permit Issued to: DOMINION EXPL & PROD INC
Date Original Permit Issued: 8/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Don Hamilton
Signature

8/16/2007
Date

Title: Agent

Representing: DOMINION EXPL & PROD INC

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

LITTLE CANYON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
Signature *Holly C. Perkins* Date 08/27/2007
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

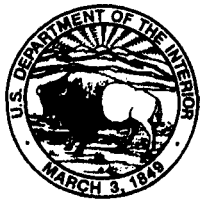
AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736892	LCU 5-9H	SWNW	09	110S	200E	UTU-34350		Federal	GW	APD
4304736893	LCU 5-17H	SWNW	17	110S	200E	UTU-76265		Federal	GW	APD
4304736896	LCU 11-9H	NESW	09	110S	200E	UTU-76265		Federal	GW	APD
4304737059	LCU 2-17H	NWNE	17	110S	200E	UTU-76265		Federal	GW	APD
4304737285	LCU 11-17H	NESW	17	110S	200E	UTU-76265		Federal	OW	APD
4304737286	LCU 7-17H	SWNE	17	110S	200E	UTU-76265		Federal	OW	APD
4304737448	LCU 9-8H	NESE	08	110S	200E	UTU-76265		Federal	OW	APD
4304737653	LCU 14-9H	SESW	09	110S	200E	UTU-76265		Federal	GW	APD
4304737997	LCU 9-10H	NESE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738069	LCU 8-35F	SENE	35	100S	200E	U-01470D		Federal	GW	APD
4304738070	LCU 12-35F	NWSW	35	100S	200E	U-01470D		Federal	GW	APD
4304738071	LCU 15-35F	SWSE	35	100S	200E	U-01470D		Federal	GW	APD
4304738072	LCU 16-35F	SESE	35	100S	200E	U-01470D		Federal	GW	APD
4304738073	LCU 1-1H	NENE	01	110S	200E	UTU-76264		Federal	GW	APD
4304738074	LCU 9-9H	NWSE	09	110S	200E	UTU-76265		Federal	GW	APD
4304738093	LCU 9-1H	NESE	01	110S	200E	UTU-73436		Federal	GW	APD
4304738094	LCU 6-1H	SENW	01	110S	200E	UTU-76264		Federal	GW	APD
4304738095	LCU 4-1H	NWNW	01	110S	200E	UTU-76264		Federal	GW	APD
4304738096	LCU 3-1H	NENW	01	110S	200E	UTU-76264		Federal	GW	APD
4304738097	LCU 15-1H	SWSE	01	110S	200E	UTU-73436		Federal	GW	APD
4304738098	LCU 10-1H	NWSE	01	110S	200E	UTU-73436		Federal	GW	APD
4304738183	LCU 6-35F	SENW	35	100S	200E	U-01470C		Federal	GW	APD
4304738184	LCU 8-9H	NWSE	09	110S	200E	UTU-34350		Federal	GW	APD
4304738185	LCU 8-1H	SENE	01	110S	200E	UTU-76264		Federal	GW	APD
4304738296	LCU 3-17H	NENW	17	110S	200E	UTU-76265		Federal	GW	APD
4304738297	LCU 12-17H	NWSW	17	110S	200E	UTU-76265		Federal	GW	APD
4304738298	LCU 13-17H	SWSW	17	110S	200E	UTU-76265		Federal	GW	APD
4304738379	LCU 2-3H	NWNE	03	110S	200E	UTU-44090-A		Federal	GW	NEW
4304738419	LCU 16-10H	SESE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738420	LCU 5-11H	SWNW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738421	LCU 10-11H	NWSE	11	110S	200E	UTU-73436		Federal	GW	APD
4304738422	LCU 13-11H	SWSW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738423	LCU 15-11H	SWSE	11	110S	200E	UTU-73436		Federal	GW	APD
4304738424	LCU 16-11H	SESE	11	110S	200E	UTU-73436		Federal	GW	APD
4304738503	LCU 4-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738504	LCU 5-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738505	LCU 6-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738676	LCU 12-9H	NWSW	09	110S	200E	UTU-76265		Federal	GW	APD
4304738677	LCU 6-9H	SENW	09	110S	200E	UTU-34350		Federal	GW	APD
4304738678	LCU 4-11H	NWNW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738679	LCU 9-12H	NESE	12	110S	200E	UTU-73436		Federal	GW	APD
4304738682	LCU 14-6G	SESW	06	110S	210E	UTU-81728		Federal	GW	APD
4304738683	LCU 13-6G	SWSW	06	110S	210E	UTU-81728		Federal	GW	APD
4304738684	LCU 10-6G	NWSE	06	110S	210E	UTU-81728		Federal	GW	APD
4304738685	LCU 5-6G	SWNW	06	110S	210E	UTU-75700		Federal	GW	APD
4304738686	LCU 4-6G	NWNW	06	110S	210E	UTU-75700		Federal	GW	APD
4304738687	LCU 7-6G	SWNE	06	110S	210E	UTU-075700		Federal	GW	APD
4304738688	LCU 3-6G	NENW	06	110S	210E	UTU-075700		Federal	GW	APD

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304738784	LCU 11-35F	NESW	35	100S	200E	UTU-82703		Federal	GW	APD
4304738788	LCU 6-10H	SENE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738789	LCU 13-10H	SWSW	10	110S	200E	UTU-44089		Federal	GW	APD
4304738790	LCU 11-11H	SESW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738791	LCU 3-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738892	LCU 7-10H	SWNE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738893	LCU 1-12H	NENE	12	110S	200E	UTU-73436		Federal	GW	APD
4304738946	LCU 13-1H	NWSW	01	110S	200E	UTU-73436		Federal	GW	APD
4304738947	LCU 16-12H	SESE	12	110S	200E	UTU-73436		Federal	GW	APD
4304739050	LCU 15-4H	SWSE	04	110S	200E	UTU-81430		Federal	GW	APD
4304739158	LCU 15-3H	SWSE	03	110S	200E	UTU-34350		Federal	GW	APD
4304739159	LCU 5-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739160	LCU 4-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739161	LCU 8-8H	SENE	08	110S	200E	UTU-81430		Federal	GW	APD
4304739220	LCU 9-35F	NESE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739221	LCU 7-35F	SWNE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739224	LCU 14-10H	SESW	10	110S	200E	UTU-44089		Federal	GW	APD
4304739225	LCU 3-10H	NENW	10	110S	200E	UTU-44089		Federal	GW	APD
4304736773	LCU 6-16H	SENE	16	110S	200E	ML-48772		State	GW	APD
4304736808	LCU 13-12H	SWSW	12	110S	200E	FEE		Fee	GW	APD
4304736809	LCU 12-16H	NWSW	16	110S	200E	ML-48772		State	GW	APD
4304738027	LCU 1-2H	NENE	02	110S	200E	ML-48771		State	GW	APD
4304738255	LCU 6-2H	SENE	02	110S	200E	ML-48771		State	GW	APD
4304738272	LCU 3-2H	SENE	02	110S	200E	ML-48771		State	GW	APD
4304738343	LCU 14-2H	SESW	02	110S	200E	ML-48771		State	GW	APD
4304738675	LCU 16-2H	NWSW	01	110S	200E	ML-48771		State	GW	APD
4304738680	LCU 10-16H	NWSE	16	110S	200E	ML-48772		State	GW	APD
4304738681	LCU 14-16H	SESW	16	110S	200E	ML-48772		State	GW	APD
4304738785	LCU 5-36F	SWNW	36	100S	200E	ML-47391		State	GW	APD
4304739173	LCU 13-16H	SWSW	16	110S	200E	ML-48772		State	GW	APD
4304739174	LCU 11-16H	NESW	16	110S	200E	ML-48772		State	GW	APD
4304739223	LCU 4-16H	NWNW	16	110S	200E	ML-48772		State	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: LCU 5-12H

Api No: 43-047-38504 Lease Type: FEDERAL

Section 12 Township 11S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 11/08/07

Time 12:00 MIDNITE

How DRY

Drilling will Commnce: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 11/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738027	LCU 1-2H		NENE	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16536	11/12/2007		11/29/07		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738343	LCU 14-2H		SESW	2	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16537	11/19/2007		11/29/07		
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738504	LCU 5-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16538	11/8/2007		11/29/07		
Comments: <u>MVRD</u> <u>BAL = SWNW</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Holly C. Perkins

Signature

Regulatory Compliance Tech

11/27/2007

Title

Date

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NOV 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR
XTO ENERGY INC.

3. ADDRESS OF OPERATOR
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 990' FNL & 1478' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

8. WELL NAME and NUMBER:
LCU 5-12H

9. API NUMBER:
4304738504

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/8/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" conductor hole 11/8/2007 and drilled to 560'. Ran 14 joints 13-3/8", 48#, H-40, ST&C casing to 526' and cemented w/500 sx Premium Cement.

Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 11/27/2007

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DEC 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1478' FWL		9. API NUMBER: 4304738504
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE Dolena C Johnson DATE 1/15/2008

(This space for State use only)

RECEIVED
JAN 18 2008

Farmington Well Workover Report

LITTLE CANYON UNIT		Well # 005-12H
Objective:	Drill & Complete	
First Report:	10/11/2007	
AFE:	715331	
10/11/07	First rpt for AFE #715331 to D&C. MIRU Jackson Const. Std const. acc road on 9/21/07. STD loc on 9/21/07. RDMO Jackson Const 10/10/07. Lined pit w/16 mil lnr 10/21/07. Susp rpts pending further activity. Note: pad well w/LCU 4-12H & 6-12H.	
11/5/07	Cont x-raying add'l 12-4" welds. MI 17 joints of 4" S40 bare steel pipe & 3 joints 4" S40 coated pipe. Cont welding tie-in to loc. SDFN.	
11/7/07	Std building road crossings. Std welding 8 joints of 4" S40 bare steel pipe across loc. Std welding 15-4" welds. Cont x-raying add'l 16-4" welds. Cont welding tie-in to loc. SDFN.	
11/8/07	Std pre fabrication of tie in to 6" S80 FB welded gas line. Cont building road crossings. Cont welding add'l 5 joints of 4" S40 bare steel pipe across loc. Cont welding add'l 5-4" welds. Cont x-raying add'l 4-4" welds. Cont welding tie-in to loc. SDFN.	
11/9/07	Cont pre fabrication of tie in to 6" S80 FB welded gas line. Cont building, inst & tying in road crossings. Compl inst of 6" T for tie in. Cont welding add'l 6-4" welds, 8-2" welds & 2-6" welds. Cont x-raying add'l 6-4" welds 4-6". SDFN.	
11/14/07	Compl pigging & capped 4" .188 X 42 steel gas pipe. SDWO well to be drilled sched for week of 12/17/07.	
12/28/07	SDWO well to be drilled sched for week of 12/31/07	

UINTAH

LCU 5-12H

LOCATION: NENW, Sec 12, T11S, R20E

CONTRACTOR: Bill Jrs, 6

WI %:

AFE#: 715331

API#: 43047385040000

DATE FIRST RPT: 11/9/2007

DATE: 11/9/2007

OPERATION: Drilled & Set Surface Casing. Ready to run Gyro.

DFS: 1

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

143,534.00

CWC:

143,534.00

TIME DIST: (13.50) Drilled F/ 0' to 560'.. (1.00) Circulate.. (1.50) TOOH LD Pipe.. (2.00) PU & Run 13 3/8" Casing to 526.40'.. (3.00) Cement Surface Casing To Surface.. (3.00) RDMO..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 990' FNL & 1478' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON UNIT

8. WELL NAME and NUMBER:
LCU 5-12H

9. API NUMBER:
4304738504

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08 MONTHLY RRT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was nothing to report on this well for the month of January 2008.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE

3/1/2008

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

UINTAH**LCU 5-12H**

LOCATION : NENW, Sec 12, T11S, R20E

CONTRACTOR: Frontier Drilling, 2

WI %:

AFE#: 715331

API#: 43047385040000

DATE FIRST RPT: 11/9/2007

DATE: 2/14/2008

OPERATION: MIRU

DFS: 98

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

23,208.00

CWC:

166,742.00

TIME DIST: (14.00) MIRU.

DATE: 2/15/2008

OPERATION: Drig Cmt @ 494'

DFS: 99

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

30,500.00

CWC:

197,242.00

TIME DIST: (17.50) Skid rig and rig up.. (1.50) Pick up and orient directional tools. Function test annular BOP.. (3.50) Pick up BHA and trip to bottom. Tag cmt @463'. (1.50) Drig cmt. f/ 463' to 494'..

DATE: 2/16/2008

OPERATION: Drig @ 1393'

DFS: 100

Footage Made: 867

Measured Depth: 1,393

MW: 8.4

VISC: 33

WOB: 35

RPM: 45

DMC:

CMC:

DWC:

44,263.00

CWC:

241,505.00

TIME DIST: (2.00) Drig cmt, float and shoe, f/ 494' to 527'.. (6.00) Drig, slide and rotate f/ 527' to 740'.. (0.50) Rig service.. (15.50) Drig slide and rotate f/ 740' to 1393'..

DATE: 2/17/2008

OPERATION: Drig @ 2406'

DFS: 101

Footage Made: 1,013

Measured Depth: 2,406

MW: 8.7

VISC: 32

WOB: 35

RPM: 45

DMC:

CMC:

DWC:

46,572.00

CWC:

288,077.00

TIME DIST: (9.00) Drig slide and rotate f/ 1393' to 1869'.. (0.50) Rig service.. (14.50) Drig f/ 1863' to 2406'..

DATE: 2/18/2008

OPERATION: Drig @ 2982'

DFS: 102

Footage Made: 576

Measured Depth: 2,982

MW: 8.8

VISC: 32

WOB: 35

RPM: 45

DMC:

CMC:

DWC:

44,162.00

CWC:

332,239.00

TIME DIST: (9.00) Drig slide and rotate f/ 2406' to 2787'.. (0.50) Rig service.. (5.00) Drig slide and rotate f/ 2787' to 2976'.. (2.00) Trouble shoot MVD.. (6.00) Trip for MVD tool.. (1.50) Drig slide and rotate f/ 2976' to 2982'..

DATE: 2/19/2008

OPERATION: DRLG

DFS: 103

Footage Made: 538

Measured Depth: 3,520

MW:

VISC:

WOB: 45

RPM: 45

DMC:

CMC:

DWC:

44,897.00

CWC:

377,136.00

TIME DIST: (9.50) DRLG TO 3230. (0.50) RIG SERVICE. (11.00) DRLG TO 3484. (1.00) FIX MUD PUMP. (2.00) DRLG TO 3520.

DATE: 2/20/2008

OPERATION: DRLG

DFS: 104

Footage Made: 124

Measured Depth: 3,644

MW: 9.2

VISC: 36

WOB: 45

RPM: 45

DMC:

CMC:

DWC:

196,793.00

CWC:

573,929.00

TIME DIST: (4.00) DIREC DRLG TO 3644. (0.50) CIRC. (3.50) TOO. (5.50) RU CSG CREW AND RUN CSG. (2.50) CIRC, RD CSG CREW AND RU HALLIBURTON. (3.00) CEMENT CSG. (1.50) ND DIVERTER. (3.50) NU BOPE.

DATE: 2/21/2008

OPERATION: DRLG

DFS: 105 **Footage Made:** 668 **Measured Depth:** 4,312

MW: 8.6 **VISC:**

WOB: 20 **RPM:** 64

DMC: **CMC:** **DWC:** 33,666.00 **CWC:** 607,595.00

TIME DIST: (0.50) NU BOPE. (0.50) RIG SERVICE. (9.00) WAIT ON TESTER AND TEST BOPE. (0.50) PUT HANDLES ON BOPE. (2.50) TIH W/ BHA #2. (2.50) DRLG CMT, FLT AND SHOE. (0.50) DRLG TO 3678. (0.50) FIT AND SURVEY .4 DEG. (7.50) DRLG TO 4312.

DATE: 2/22/2008

OPERATION: DRLG

DFS: 106 **Footage Made:** 1,808 **Measured Depth:** 6,120

MW: 8.6 **VISC:** 26

WOB: 20 **RPM:** 64

DMC: **CMC:** **DWC:** 37,520.00 **CWC:** 645,115.00

TIME DIST: (4.00) DRLG TO 4693. (0.50) SURVEY @ 4612 1.03 DEG. (4.00) DRLG TO 5010. (0.50) RIG SERVICE. (8.50) DRLG TO 5676. (0.50) SURVEY @ 5597 1.28 DEG. (6.00) DRLG TO 6120.

DATE: 2/23/2008

OPERATION: DRLG

DFS: 107 **Footage Made:** 1,370 **Measured Depth:** 7,490

MW: 8.7 **VISC:** 26

WOB: 20 **RPM:** 64

DMC: **CMC:** **DWC:** 41,620.00 **CWC:** 686,735.00

TIME DIST: (1.50) DRLG TO 6247. (1.00) WORK ON PUMP. (6.00) DRLG TO 6691. (0.50) SURVEY @ 6610 1.75 DEG. (1.00) DRLG TO 6754. (0.50) RIG SERVICE. (1.00) DRLG TO 6818. (0.50) WORK ON VIB HOSE. (12.00) DRLG TO 7490.

DATE: 2/24/2008

OPERATION: DRLG

DFS: 108 **Footage Made:** 1,180 **Measured Depth:** 8,670

MW: 8.9 **VISC:** 32

WOB: **RPM:**

DMC: **CMC:** **DWC:** 36,105.00 **CWC:** 722,840.00

TIME DIST: (3.50) DRLG TO 7706. (0.50) SURVEY @ 7625 1.61 DEG. (6.00) DRLG TO 8022. (0.50) RIG SERVICE. (2.00) DRLG TO 8150. (0.50) TYE KELLY SPINNER LINE TO KELLY HOSE. (11.00) DRLG TO 8670.

DATE: 2/25/2008

OPERATION: DRLG

DFS: 109 **Footage Made:** 358 **Measured Depth:** 9,028

MW: 9.4 **VISC:** 32

WOB: **RPM:**

DMC: **CMC:** **DWC:** 50,660.00 **CWC:** 773,500.00

TIME DIST: (1.00) DRLG TO 8721. (0.50) SURVEY @ 8640 2.29 DEG. (1.00) DRLG TO 8753. (0.50) RIG SERVICE. (10.50) DRLG TO 9028. (0.50) CIRC F/ TRIP. (4.00) TOO. (2.00) TIH. (1.50) CUT DRLG LINE. (2.50) TIH.

DATE: 2/26/2008

OPERATION: DRLG

DFS: 110 **Footage Made:** 726 **Measured Depth:** 9,754

MW: 9.5 **VISC:** 34

WOB: 24 **RPM:** 55

DMC: **CMC:** **DWC:** 33,955.00 **CWC:** 807,455.00

TIME DIST: (8.50) DRLG TO 9343. (0.50) RIG SERVICE. (11.00) DRLG TO 9754. (1.00) CIRC. (3.00) TOO. F/ LOGS.

DATE: 2/27/2008

OPERATION: LOGGING

DFS: 111 **Footage Made:** 0 **Measured Depth:** 9,754

MW: 9.8 **VISC:** 40

WOB: **RPM:**

DMC: **CMC:** **DWC:** 67,990.00 **CWC:** 875,445.00

TIME DIST: (1.50) TOOH F/ LOGS. (9.00) LOGGING TO 9752. (5.00) TIH TO LD DP. (1.00) CIRC. (7.50) LD DP AND BHA.

DATE: 2/28/2008

OPERATION: CSG/CMT

DFS: 112

Footage Made: 0

Measured Depth: 9,754

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC: 212,750.00

CWC: 1,088,195.00

TIME DIST: (1.00) RU CSG CREW. (7.00) RUN CSG. (2.00) CIRC/ RU CEMENTERS. (3.00) CEMENT PROD CSG. (4.00) ND BOPE.
(7.00) RD RIG FOR MOVE.

43-047-38504
12 11s 20e

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2632872	Quote #:	Sales Order #: 5710976
Customer: XTO ENERGY INC		Customer Rep:	
Well Name: LCU	Well #: 5-12H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: STILL, MICHEAL	MBU ID Emp #: 258213	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
PAY, THOMAS Darrell	0.0 12	331893	ROSENLUND, DEWAYNE Max	0.0 12	380841	STILL, MICHEAL Wayne	0.0 12	258213

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Formation Name		Formation Depth (MD) Top		Bottom	
Form Type		BHST			
Job depth MD	9728. ft	Job Depth TVD	9728. ft		
Water Depth		Wk Ht Above Floor	3. ft		
Perforation Depth (MD) From		To			

Job Times

Date	Time	Time Zone
27 - Feb - 2008	04:00	MST
27 - Feb - 2008	07:00	MST
27 - Feb - 2008	00:00	MST
27 - Feb - 2008	00:00	MST
27 - Feb - 2008	00:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
9 5/8" SURFACE CASING	Used		9.625	8.921	36.		J-55		2400.		
7 7/8" Open Hole				7.875				2400.	8800.		
5 1/2" Production	New		5.5	4.892	17.				8800.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLAMP - LIMIT - 5-1/2 - HINGED -	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	30	EA		
SHOE, FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL	1	EA		
CLR, FLT, 5-1/2 8RD, 14-23PPF, 2-3/4	1	EA		
KIT, HALL WELD-A	1	EA		
PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

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MAR 24 2008

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	20.0	bbl	8.4	.0	.0	5.0	
2	3% KCL Water		10.0	bbl	8.48	.0	.0	5.0	
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)	80.0	sacks	11.6	3.12	17.83	5.0	18.97
18.969 Gal		FRESH WATER							
4	Tail Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	875.0	sacks	13.	1.75	9.06	5.0	9.06
1 %		ECONOLITE (100001580)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
0.2 %		HR-5, 50 LB SK (100005050)							
3 %		POTASSIUM CHLORIDE 7% (100001585)							
9.045 Gal		FRESH WATER							
5	3% KCL Displacement		208.3	bbl	8.48	.0	.0	5.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	47 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2632872	Quote #:	Sales Order #: 5710976
Customer: XTO ENERGY INC		Customer Rep:	
Well Name: LCU	Well #: 5-12H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Legal Description:			
Lat:		Long:	
Contractor: Frontier		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT		MBU ID Emp #: 258213	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/27/2008 04:00							
Depart from Service Center or Other Site	02/27/2008 05:30							
Arrive at Location from Service Center	02/27/2008 07:00							
Safety Meeting	02/27/2008 07:15							
Rig-Up Equipment	02/27/2008 12:44							
Safety Meeting	02/27/2008 15:45							
Test Lines	02/27/2008 16:08						3780. 0	
Pump Water	02/27/2008 16:11		4	10			145.0	
Pump Spacer	02/27/2008 16:13		4	20			200.0	MUD FLUSH
Pump Water	02/27/2008 16:16		4	10			215.0	KCL WATER
Pump Lead Cement	02/27/2008 16:19		4	44.4			225.0	80 SACKS @ 11.6# 3.12 Y 17.83 GAL/SK.
Pump Tail Cement	02/27/2008 16:28		6	272.7			240.0	875 SACKS @ 13.0# 1.75 Y 9.06 GAL/SK.
Drop Plug	02/27/2008 17:19							WASH PUMP & LINES
Pump Displacement	02/27/2008 17:25		8				233.0	KCL WATER
Pressure Up	02/27/2008 17:33		8	75			375.0	CATCH CEMENT
Slow Rate	02/27/2008 17:43		6	140			1175. 0	
Slow Rate	02/27/2008 17:49		4	180			1595. 0	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Slow Rate	02/27/2008 17:54		2	200			1800. 0	
Bump Plug	02/27/2008 18:03		2	224.6			2250. 0	2850, 600 PSI OVER LAND PRESSURE
Check Floats	02/27/2008 18:05							FLOAT DID NOT HOLD
Pressure Up	02/27/2008 18:08							
Check Floats	02/27/2008 18:12							FLOAT HELD
Safety Meeting	02/27/2008 18:20							
Rig-Down Equipment	02/27/2008 18:45							
Depart Location Safety Meeting	02/27/2008 19:30							
Depart Location for Service Center or Other Site	02/27/2008 19:35							

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2632872	Quote #:	Sales Order #: 5690152
Customer: XTO ENERGY INC		Customer Rep: Miller, Jim	
Well Name: LCU	Well #: 5-12H	API/UWI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier	Rig/Platform Name/Num: FRONTIER 2		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: ESTEP, KENNETH	MBU ID Emp #: 214387	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DAUGHERTY, GERALD	14	0	ESTEP, KEN	14	214387	ESTEP, KENNETH	14	214387
KOZIOL, DAN	14	0	POGLAJEN, ASHLEY	14	0	RICHMOND, SHANE	14	0
VAZQUEZ, MARIO	14	0						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-19-08	11.5	2	1-20-08	2.5	.5			

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
Form Type			BHST	Called Out	19 - Feb - 2008	08:30	MST
Job depth MD	3550. ft		Job Depth TVD	On Location	19 - Feb - 2008	12:30	MST
Water Depth			Wk Ht Above Floor	Job Started	19 - Feb - 2008	22:10	MST
Perforation Depth (MD)	From		To	Job Completed	20 - Feb - 2008	12:30	MST
				Departed Loc	20 - Feb - 2008	02:30	MST

Well Data

Description	New / Used	Max pressure	Size	ID	Weight	Thread	Grade	Top MD	Bottom MD	Top TVD	Bottom TVD
13 3/8" Surface	Used		13.375	12.615	54.5				550.		
12 1/4" Open Hole				12.25				550.	3550.		
9 5/8" Intermediate	Used		9.625	8.921	36.		J-55		3496.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,9-5/8 8RD	1	EA		
COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA		
CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	15	EA		
CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	9 5/8				Packer					Top Plug	9 5/8		
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	9 5/8				Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8		
Stage Tool										Centralizers	9 5/8		

RECEIVED

Miscellaneous Materials												
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%					
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty						
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density	Yield /sk	Mix Fluid Gal/sk	Rate	Total Mix Fluid Gal/sk			
1	Gel Water W/Poly-E Ahead		20.00	bbl	8.4	.0	.0	5.0				
2	CBM LITE Lead TYPE III	CMT - STANDARD TYPE III - FINE (100012229)	380.0	sacks	10.5	4.14	26.03	5.0	26.03			
	94 lbm	CMT - STANDARD TYPE III - FINE, BULK (100012229)										
	2 %	CAL-SEAL 60, 100 LB BAG (100005051)										
	2 %	ECONOLITE (100001580)										
	0.3 %	VERSASET, 50 LB SK (100007865)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
	10 lbm	GILSONITE, BULK (100003700)										
	26.03 Gal	FRESH WATER										
3	TYPE "V" Tail Cement	CMT - STANDARD CEMENT (100003684)	250.0	sacks	15.6	1.2	5.26	5.0	5.26			
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
	5.258 Gal	FRESH WATER										
4	Displacement		274.00	bbl	8.34	.0	.0	5.0				
5	Top Out TYPE "V"	CMT - STANDARD CEMENT (100003684)	0	sacks	15.6	1.21	5.28		5.28			
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)										
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
	5.275 Gal	FRESH WATER										
Calculated Values			Pressures			Volumes						
Displacement	266	Shut In: Instant		Lost Returns	NO	Cement Slurry		Pad				
Top Of Cement	SURFACE	5 Min		Cement Returns	115	Actual Displacement	266	Treatment				
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job				
Rates												
Circulating		Mixing	6	Displacement	6	Avg. Job	6					
Cement Left In Pipe	Amount	45.64 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

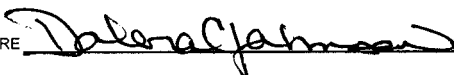
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1478' FWL		9. API NUMBER: 4304738504
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 4/3/2008

(This space for State use only)

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APR 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 990' FNL & 1478' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for this period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 005-12H	MV
---------------------------	-----------------------	-----------

Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715331

4/15/08 Cont rpt for AFE # 715331 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 9,516'. Run CBL under 750 psig fr/9,506' - 610' FS. Log indic TOC @ 800'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

4/22/08 SICP 0 spig. MIRU CTU. PT CT & surf equip to 5000 psig. Gd tst. RIH w/4 3/4" bit, motor assy & CT. Tgd cmt @ 9492' (CT measment). Estb circion w/trtd 2% KCl wtr. DO cmt fr/9492' to FC @ 9682'. Circ cln. POH w/CT. LD bit & motor assy. RDMO CTU. SWI & SDFN.

4/23/08 SICP 0 psig. NU frac vlv. MIRU pmp trk. PT vlv & csg to 5000 psig for 10". Gd tst. MIRU WLU. RIH w/ dump blr & spot 15% HCl across btm perf intv fr/9,584' - 9,622'. POH & LD blr. RIH w/3-3/8" csg gun loaded w/Owen SDP-3125-411NT4, 21 gm chrgs, 120 deg phasing, 0.35" EHD, 34.24" pene. Tgd PBTD @ 9,705' (WL measment). Perf stage #1 MV intvs fr/9,584' - 9,592' & 9,616' - 9,622' w/3 JSPF, 44 ttl holes. POH & LD perf gun. BD perfs w/3400 psig. EIR of 1/4 BPM @ 3100 psig. RDMO WLU & pmp trk. SWI & SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73436
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1478' FWL NENW SEC 12-T11S-R20E S		8. Well Name and No. LCU 5-12H
		9. API Well No. 43-047-38504
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 005-12H	MV
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Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715331

5/1/08 SICP 200 psig. MIRU HES & Casedhloe Solutions WLU. Held safety mtg & PT all surface lines to 8,000 psig, held gd. W/MV stg #1 perforated w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/9,584' - 9,592', 9,616' - 9,622' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 44 holes). Spearheaded 750 gals of 7-1/2% HCL ac & Fracd MV stg #1 perfs fr/9,584' - 9,622', dwn 5-1/2" csg w/21,341 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 45,400 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,700 psig, 5" SIP 3,342 psig. Used 75 tons of CO2, 508 BLWTR (stg 1). RIH & set 10K CBP @ 9,520'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #2 intv fr/9,435' - 9,438', 9,460' - 9,466', 9,470' - 9,473' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 39 holes). POH & LD perf guns. Spearheaded 750 gals of 7-1/2% HCL ac & Fracd MV stg #2 perfs fr/9,435' - 9,473', dwn 5-1/2" csg w/21,125 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 57,100 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,033 psig, 5" SIP 3,900 psig. Used 78 tons of CO2, 503 BLWTR (stg 2). RU & RIH w/WL tils. Tgd sd @ 9,143', unable to get deep enough to perf stg #3 due to counter error. Bypassed stg #3. Tstd sd plug to 5000 psig, held gd. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #4 intv fr/8,843' - 8,847', 8,906' - 8,910', 8,958' - 8,962', 9,038' - 9,042', 9,094' - 9,098' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 65 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,843' - 9,098' w/1,350 gals of 7-1/2% NEFE HCL ac & 97 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,312 psig, 5" SIP 2,970 psig, 10" SIP 2,838 psig, surge balls off perfs & SD 20". Fracd MV stg #4 perfs fr/8,843' - 9,098', dwn 5-1/2" csg w/39,115 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 120,800 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,676 psig, 5" SIP 3,084 psig. Used 161 tons of CO2, 931 BLWTR (stg 4). RIH & set 10K CBP @ 8,750'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #5 intv fr/8,578' - 8,590' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 37 holes). POH & LD perf guns. Spearheaded 750 gals of 7-1/2% HCL ac & Fracd MV stg #5 perfs fr/8,578' - 8,590', dwn 5-1/2" csg w/18,776 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 39,700 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,981 psig, 5" SIP 2,893 psig. Used 64 tons of CO2, 447 BLWTR (stg 5). SWI & RDMO HES frac equip. SDFN. 2,389 BLWTR ttl. Rpts suspd until further activity.

5/6/08 SICP 2700 psig. RIH & set 10K CBP @ 7,850'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #6 intv fr/7,554' - 7,566' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 37 holes). POH & LD perf guns. SWI & SDFN. 2,389 BLWTR. Rpts suspd until further activity.

5/9/08 MIRU HES & Casedhole Solutions RU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #6 perforated w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,554' - 7,566', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 37 holes). BD MV stg #6 perfs w/2% KCL wtr & EIR. Spearheaded 750 gals of 7-1/2% HCL ac & Fracd MV stg #6 perfs fr/7,554' - 7,566', dwn 5-1/2" csg w/26,025 gals wtr, 70Q Delta-R foamed frac fld, 16.5# gel, 2% KCl wtr carrying 49,100 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 2 ppg, ISIP 3,912 psig, 5" SIP 3,748 psig. Used 1,308,087 mscf of N2, 620 BLW (stg 6). RIH & set 6K CFP @ 7,350', PT plg to 6,000 psig, gd tst. Perf stg #7 perfs fr/7,174' - 7,182'. HES unable to provide enough N2 to cont job. SWI & SDFN. 3,009 BLWTR ttl.

5/10/08 Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #7 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,174' - 7,182', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 31 holes). BD MV stg #7 perfs w/2% KCL wtr & EIR. Spearheaded 750 gals of 7-1/2% HCL ac & Fracd MV stg #7 perfs fr/7,174' - 7,182' dwn 5-1/2" csg w/9,224 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 20,500 lbs Premium White 20/40 sd. Max sd conc 3 ppg, ISIP 3,276 psig, 5" SIP 3,024 psig. Used 438,122 mscf N2, 220 BLWTR (stg 7). RIH & set 6K CBP @ 7,030', PT plg to 6,000 psig, gd tst. Perf stg #8 perfs fr/6,510' - 6,514', 6,726' - 6,736'. POH & LD perf guns. Fracd UB stg #8 perfs fr/6,510' - 6,736' dwn 5-1/2" csg w/18,979 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 50,500 lbs Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 2,810 psig, 5" SIP 2,680 psig, used 683,436 mscf N2, 452 BLWTR (stg 8). RIH & set 6K CBP @ 6,100', PT plg to 6,000 psig, gd tst. Perf stg #9 perfs w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/5,798' - 5,802', 5,806' - 5,814', 5,828' - 5,832', 5,913' - 5,916' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 61 holes). POH & LD perf guns. BD CW stg #9 perfs w/2% KCL wtr & EIR. A. MV perfs fr/5,798' - 5,916' w/1,200 gals of 7-1/2% NEFE HCL ac & 91 Bio-BS @ 10 bpm dwn 5-1/2" csg. ISIP 2,033 psig, 5" SIP 1,989 psig, 10" SIP 1,966 psig, surge balls off perfs & SD 20". Fracd CW stg #9 perfs fr/5,798' - 5,916', dwn 5-1/2" csg w/31,095 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 88,700 lbs Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 2,355 psig, 5" SIP 2,328 psig, used 1,054,052 mscf N2, 740 BLWTR (stg 9). SWI & SDFN. 4,421 BLWTR ttl. Rpts suspd until further activity.

5/13/08

Cont rpt for AFE # 715331 to D&C. MIRU Casedhole Solutions WLU. RIH set CBP @ 5,300'. POH & LD WL tils. SWI &

SDFN. 4,421 BLWTR Ttl. Rpts suspd until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 990' FNL & 1478' FWL NENW SEC 12 (C) - T11S-R20E S
BHL 1800' FNL & 750' FWL SWNW SEC 12 (E) - T11S-R20E

5. Lease Serial No.

UTU-73436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 5-12H

9. API Well No.

43-047-38504

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>JUNE 2008</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORTING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 005-12H	MV
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Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715331

6/4/08 Cont rpt for AFE # 715331 to D&C. SICP 1100 psig. MIRU Temples WS Rig #2. Bd well, ND frac vlv. NU BOP, chg out Hydrill rubber. TIH w/4-3/4" rock tooth bit, safety sub, BRS, SN & 162 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Tgd CBP @ 5,300'. CW/UB/MV perfs fr/5,798' - 9,622'. RU pwr swivel. SWI & SDFN. 4,421 BLWTR.

6/5/08 SITP 0 psig, SICP 0 psig. Cont to TIH, tgd CBP @ 5,100'. Estb circ w/rig pmp. DO CBP @ 5,100'. DO CBP's w/well energy @ 6,100' (CO 82' sd abv plg), 7,030', (CO 36' sd abv plg), 7,350', (CO 48' sd abv plg), 7,850' (CO 10' sd abv plg), 8,750', (CO 31' sd abv plg), 9,520', (CO 90' sd abv plg). TIH CO 32' of fill to PBTD @ 9,682'. Circ well cln. TOH & LD 19 jts of tbg. Ld 276 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg on hgr. EOT @ 9,100', SN @ 9,098'. CW/UB/MV perfs fr/5,798' - 9,622'. SWI & SDFN. 4,421 BLWTR Ttl.

6/6/08 SITP 0 psig, SICP 1700 psig. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 9099' (no ti spts). POH & LD broach. ND BOP. NU WH. Dropd ball & ppd off BRS w/2200 psig. Tbg flwg. RDMO Temples WS. Recd 1350 BLW during CO. 3071 BLWTR 12:00 p.m. Turn well over to flow back crew. FTP 1,000 psig, SICP 1,800 psig. F. 0 BO, 537 BLW, 15 hrs, FTP 1,000 - 1,000 psig, SICP 1,800 - 1,900 psig, 24/64" ck. Rets of sd, gas, wtr. 2,534 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval: 5,798		Bottom Interval: 9,622
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	2:00:00 PM	1,000	24/64	0	
	3:00:00 PM	1,100	24/64	16	Tr sd, wtr, & gas.
	4:00:00 PM	1,000	24/64	17	Tr sd, wtr, & gas.
	5:00:00 PM	1,000	24/64	32	Tr sd, wtr, & gas.
	6:00:00 PM	1,000	24/64	25	Tr sd, wtr, & gas.
	7:00:00 PM	900	24/64	54	Tr sd, wtr, & gas.
	8:00:00 PM	900	24/64	52	Tr sd, wtr, & gas.
	9:00:00 PM	850	24/64	53	Tr sd, wtr, & gas.
	10:00:00 PM	800	24/64	50	Tr sd, wtr, & gas.
	11:00:00 PM	850	24/64	38	Tr sd, wtr, & gas.
	12:00:00 AM	1,250	24/64	40	Tr sd, wtr, & gas.
	1:00:00 AM	700	24/64	46	Tr sd, wtr, & gas.
	2:00:00 AM	800	24/64	46	Tr sd, wtr, & gas.
	3:00:00 AM	900	24/64	23	Tr sd, wtr, & gas.
	4:00:00 AM	1,000	24/64	20	Tr sd, wtr, & gas.
	5:00:00 AM	1,000	24/64	25	Tr sd, wtr, & gas.
			Ttl Bbls:	537	

6/7/08 FTP 1,400 psig, SICP 1,950 psig. F. 0 BO, 523 BLW, 24 hrs, FTP 1,400 - 1,000 psig, SICP 1,950 - 1,650 psig, 24/64" ck. Rets of sd, gas, wtr. 2,011 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval: 5,798		Bottom Interval: 9,622
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,950	24/64	15	Tr sd, wtr, & gas.
	7:00:00 AM	1,950	24/64	16	Tr sd, wtr, & gas.

8:00:00 AM	1,950	24/64	17	Tr sd, wtr, & gas.
9:00:00 AM	1,950	24/64	21	Tr sd, wtr, & gas.
10:00:00 AM	1,950	24/64	25	Tr sd, wtr, & gas.
11:00:00 AM	1,900	24/64	22	Tr sd, wtr, & gas.
12:00:00 PM	1,900	24/64	23	Tr sd, wtr, & gas.
1:00:00 PM	1,800	24/64	24	Tr sd, wtr, & gas.
2:00:00 PM	1,800	24/64	25	Tr sd, wtr, & gas.
3:00:00 PM	1,800	24/64	24	Tr sd, wtr, & gas.
4:00:00 PM	1,800	24/64	25	Tr sd, wtr, & gas.
5:00:00 PM	1,800	24/64	25	Tr sd, wtr, & gas.
6:00:00 PM	1,800	24/64	23	Tr sd, wtr, & gas.
7:00:00 PM	1,800	24/64	25	Tr sd, wtr, & gas.
8:00:00 PM	1,800	24/64	24	Tr sd, wtr, & gas.
9:00:00 PM	1,800	24/64	26	Tr sd, wtr, & gas.
10:00:00 PM	1,800	24/64	22	Tr sd, wtr, & gas.
11:00:00 PM	1,800	24/64	22	Tr sd, wtr, & gas.
12:00:00 AM	1,800	24/64	22	Tr sd, wtr, & gas.
1:00:00 AM	1,700	24/64	24	Tr sd, wtr, & gas.
2:00:00 AM	1,650	24/64	18	Tr sd, wtr, & gas.
3:00:00 AM	1,650	24/64	20	Tr sd, wtr, & gas.
4:00:00 AM	1,650	24/64	18	Tr sd, wtr, & gas.
5:00:00 AM	1,650	24/64	17	Tr sd, wtr, & gas.

Ttl Bbls: 523

6/8/08 FTP 900 psig, SICP 1,950 psig. F. 0 BO, 418 BLW, 24 hrs, FTP 900 - 1,150 psig, SICP 1,950 -1,650 psig, 24/64" ck. Rets of sd, gas, wtr. 1,593 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 5,798

Bottom Interval: 9,622

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,950	24/64	24	Tr sd, wtr, & gas.
7:00:00 AM	1,950	24/64	14	Tr sd, wtr, & gas.
8:00:00 AM	1,950	24/64	15	Tr sd, wtr, & gas.
9:00:00 AM	1,950	24/64	19	Tr sd, wtr, & gas.
10:00:00 AM	1,950	24/64	30	Tr sd, wtr, & gas.
11:00:00 AM	1,900	24/64	16	Tr sd, wtr, & gas.
12:00:00 PM	1,800	24/64	15	Tr sd, wtr, & gas.
1:00:00 PM	1,800	24/64	20	Tr sd, wtr, & gas.
2:00:00 PM	1,800	24/64	17	Tr sd, wtr, & gas.
3:00:00 PM	1,800	24/64	11	Tr sd, wtr, & gas.
4:00:00 PM	1,800	24/64	15	Tr sd, wtr, & gas.
5:00:00 PM	1,800	24/64	29	Tr sd, wtr, & gas.
6:00:00 PM	1,800	24/64	26	Tr sd, wtr, & gas.
7:00:00 PM	1,800	24/64	18	Tr sd, wtr, & gas.
8:00:00 PM	1,800	24/64	18	Tr sd, wtr, & gas.
9:00:00 PM	1,800	24/64	21	Tr sd, wtr, & gas.
10:00:00 PM	1,750	24/64	23	Tr sd, wtr, & gas.
11:00:00 PM	1,700	24/64	8	Tr sd, wtr, & gas.
12:00:00 AM	1,700	24/64	9	Tr sd, wtr, & gas.
1:00:00 AM	1,700	24/64	12	Tr sd, wtr, & gas.
2:00:00 AM	1,650	24/64	14	Tr sd, wtr, & gas.

3:00:00 AM	1,650	24/64	18	Tr sd, wtr, & gas.
4:00:00 AM	1,650	24/64	14	Tr sd, wtr, & gas.
5:00:00 AM	1,650	24/64	12	Tr sd, wtr, & gas.

Ttl Bbls: 418

6/9/08 FTP 1,150 psig, SICP 1,550 psig. F. 0 BO, 301 BLW, 24 hrs, FTP 1,150 - 1,150 psig, SICP 1,550 -1,500 psig, 24/64" ck. Rets of sd, gas, wtr. 1,292 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV		
	Event Desc:	FLOW BACK	Top Interval: 5,798	Bottom Interval: 9,622

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,550	18/64	13	Tr sd, wtr, & gas.
7:00:00 AM	1,550	18/64	13	Tr sd, wtr, & gas.
8:00:00 AM	1,550	18/64	15	Tr sd, wtr, & gas.
9:00:00 AM	1,550	18/64	10	Tr sd, wtr, & gas.
10:00:00 AM	1,550	18/64	11	Tr sd, wtr, & gas.
11:00:00 AM	1,550	18/64	10	Tr sd, wtr, & gas.
12:00:00 PM	1,550	18/64	12	Tr sd, wtr, & gas.
1:00:00 PM	1,550	18/64	13	Tr sd, wtr, & gas.
2:00:00 PM	1,550	18/64	11	Tr sd, wtr, & gas.
3:00:00 PM	1,550	18/64	11	Tr sd, wtr, & gas.
4:00:00 PM	1,550	18/64	14	Tr sd, wtr, & gas.
5:00:00 PM	1,550	18/64	11	Tr sd, wtr, & gas.
6:00:00 PM	1,550	18/64	12	Tr sd, wtr, & gas.
7:00:00 PM	1,550	18/64	12	Tr sd, wtr, & gas.
8:00:00 PM	1,550	18/64	10	Tr sd, wtr, & gas.
9:00:00 PM	1,550	18/64	11	Tr sd, wtr, & gas.
10:00:00 PM	1,550	18/64	13	Tr sd, wtr, & gas.
11:00:00 PM	1,550	18/64	14	Tr sd, wtr, & gas.
12:00:00 AM	1,550	18/64	11	Tr sd, wtr, & gas.
1:00:00 AM	1,550	18/64	13	Tr sd, wtr, & gas.
2:00:00 AM	1,550	18/64	15	Tr sd, wtr, & gas.
3:00:00 AM	1,550	18/64	14	Tr sd, wtr, & gas.
4:00:00 AM	1,550	18/64	17	Tr sd, wtr, & gas.
5:00:00 AM	1,550	18/64	15	Tr sd, wtr, & gas.

Ttl Bbls: 301

6/10/08 FTP 1,150 psig, SICP 1,550 psig. F. 0 BO, 240 BLW, 24 hrs, FTP 1,150 - 1,100 psig, SICP 1,550 -1,550 psig, 18/64" ck. Rets of sd, gas, wtr. 1,052 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV		
	Event Desc:	FLOW BACK	Top Interval: 5,798	Bottom Interval: 9,622

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,550	18/64	8	Tr sd, wtr & gas.
7:00:00 AM	1,550	18/64	11	Tr sd, wtr & gas.
8:00:00 AM	1,550	18/64	9	Tr sd, wtr & gas.
9:00:00 AM	1,550	18/64	8	Tr sd, wtr & gas.
10:00:00 AM	1,550	18/64	11	Tr sd, wtr & gas.
11:00:00 AM	1,550	18/64	10	Tr sd, wtr & gas.
12:00:00 PM	1,550	18/64	11	Tr sd, wtr & gas.

1:00:00 PM	1,550	18/64	8	Tr sd, wtr & gas.
2:00:00 PM	1,550	18/64	9	Tr sd, wtr & gas.
3:00:00 PM	1,550	18/64	9	Tr sd, wtr & gas.
4:00:00 PM	1,550	18/64	8	Tr sd, wtr & gas.
5:00:00 PM	1,550	18/64	10	Tr sd, wtr & gas.
6:00:00 PM	1,550	18/64	9	Tr sd, wtr & gas.
7:00:00 PM	1,550	18/64	11	Tr sd, wtr & gas.
8:00:00 PM	1,550	18/64	11	Tr sd, wtr & gas.
9:00:00 PM	1,550	18/64	14	Tr sd, wtr & gas.
10:00:00 PM	1,550	18/64	13	Tr sd, wtr & gas.
11:00:00 PM	1,550	18/64	9	Tr sd, wtr & gas.
12:00:00 AM	1,550	18/64	10	Tr sd, wtr & gas.
1:00:00 AM	1,550	18/64	8	Tr sd, wtr & gas.
2:00:00 AM	1,550	18/64	13	Tr sd, wtr & gas.
3:00:00 AM	1,550	18/64	11	Tr sd, wtr & gas.
4:00:00 AM	1,550	18/64	9	Tr sd, wtr & gas.
5:00:00 AM	1,550	18/64	10	Tr sd, wtr & gas.

Ttl Bbls: 240

6/11/08 FTP 1,100 psig, SICP 1,550 psig. F. 0 BO, 241 BLW, 24 hrs, FTP 1,100 - 1,100 psig, SICP 1,550 - 1,500 psig, 18/64" ck.
Rets of sd, gas, wtr. 811 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow Zone: MV
Event Desc: FLOW BACK Top Interval: 5,798 Bottom Interval: 9,622

Time	Avg Press	Choke Size	BBLS Rec	Comments
12:00:00 AM	0		0	
6:00:00 AM	1,550	18/64	12	Tr sd, wtr & gas.
7:00:00 AM	1,550	18/64	12	Tr sd, wtr & gas.
8:00:00 AM	1,550	18/64	9	Tr sd, wtr & gas.
9:00:00 AM	1,550	18/64	8	Tr sd, wtr & gas.
10:00:00 AM	1,550	18/64	10	Tr sd, wtr & gas.
11:00:00 AM	1,550	18/64	12	Tr sd, wtr & gas.
12:00:00 PM	1,550	18/64	9	Tr sd, wtr & gas.
1:00:00 PM	1,550	18/64	9	Tr sd, wtr & gas.
2:00:00 PM	1,500	18/64	10	Tr sd, wtr & gas.
3:00:00 PM	1,500	18/64	8	Tr sd, wtr & gas.
4:00:00 PM	1,500	18/64	9	Tr sd, wtr & gas.
5:00:00 PM	1,500	18/64	13	Tr sd, wtr & gas.
6:00:00 PM	1,500	18/64	10	Tr sd, wtr & gas.
7:00:00 PM	1,500	18/64	11	Tr sd, wtr & gas.
8:00:00 PM	1,500	18/64	9	Tr sd, wtr & gas.
9:00:00 PM	1,500	18/64	12	Tr sd, wtr & gas.
10:00:00 PM	1,500	18/64	9	Tr sd, wtr & gas.
11:00:00 PM	1,500	18/64	10	Tr sd, wtr & gas.
12:00:00 AM	1,500	18/64	8	Tr sd, wtr & gas.
1:00:00 AM	1,500	18/64	12	Tr sd, wtr & gas.
2:00:00 AM	1,500	18/64	8	Tr sd, wtr & gas.
3:00:00 AM	1,500	18/64	12	Tr sd, wtr & gas.
4:00:00 AM	1,500	18/64	10	Tr sd, wtr & gas.
5:00:00 AM	1,500	18/64	9	Tr sd, wtr & gas.

Ttl Bbls: 241

6/14/08 FTP 1,150 psig, SICP 1,500 psig. F. 0 BO, 159 BLW, 24 hrs, FTP 1,150 - 1,150 psig, SICP 1,500 -1,500 psig, 18/64" ck. Rets of sd, gas, wtr. 289 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 5,798	Bottom Interval: 9,622
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	7:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	8:00:00 AM	1,500	18/64	8	Tr sd, wtr, & gas.
	9:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
	10:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
	11:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
	12:00:00 PM	1,500	18/64	4	Tr sd, wtr, & gas.
	1:00:00 PM	1,500	18/64	5	Tr sd, wtr, & gas.
	2:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
	3:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
	4:00:00 PM	1,500	18/64	5	Tr sd, wtr, & gas.
	5:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
	6:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
	7:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
	8:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
	9:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
	10:00:00 PM	1,500	18/64	4	Tr sd, wtr, & gas.
	11:00:00 PM	1,500	18/64	4	Tr sd, wtr, & gas.
	12:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	1:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	2:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	3:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	4:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
	5:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
			Ttl Bbls:	159	

6/15/08 FTP 1,150 psig, SICP 1,550 psig. F. 0 BO, 157 BLW, 24 hrs, FTP 1,150 - 1,200 psig, SICP 1,550 -1,500 psig, 18/64" ck. Rets of sd, gas, wtr. 132 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 5,798	Bottom Interval: 9,622
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,550	18/64	10	Tr sd, wtr, & gas.
	7:00:00 AM	1,550	18/64	9	Tr sd, wtr, & gas.
	8:00:00 AM	1,550	18/64	9	Tr sd, wtr, & gas.
	9:00:00 AM	1,500	18/64	8	Tr sd, wtr, & gas.
	10:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
	11:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.
	12:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
	1:00:00 PM	1,500	18/64	5	Tr sd, wtr, & gas.
	2:00:00 PM	1,500	18/64	4	Tr sd, wtr, & gas.
	3:00:00 PM	1,500	18/64	5	Tr sd, wtr, & gas.
	4:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.

5:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
6:00:00 PM	1,500	18/64	5	Tr sd, wtr, & gas.
7:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
8:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
9:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
10:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
11:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
12:00:00 AM	1,500	18/64	8	Tr sd, wtr, & gas.
1:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
2:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.
3:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
4:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
5:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.

Ttl Bbls: 157

6/16/08 FTP 1,200 psig, SICP 1,500 psig. F. 0 BO, 175 BLW, 24 hrs, FTP 1,200 - 1,200 psig, SICP 1,550 - 1,450 psig, 18/64" ck. Rets of sd, gas, wtr. 0 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow Zone: MV
Event Desc: FLOW BACK Top Interval: 5,798 Bottom Interval: 9,622

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
7:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
8:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
9:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
10:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
11:00:00 AM	1,500	18/64	8	Tr sd, wtr, & gas.
12:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
1:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
2:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
3:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
4:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
5:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
6:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
7:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
8:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
9:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
10:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
11:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
12:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
1:00:00 AM	1,450	18/64	5	Tr sd, wtr, & gas.
2:00:00 AM	1,450	18/64	8	Tr sd, wtr, & gas.
3:00:00 AM	1,450	18/64	7	Tr sd, wtr, & gas.
4:00:00 AM	1,450	18/64	7	Tr sd, wtr, & gas.
5:00:00 AM	1,450	18/64	8	Tr sd, wtr, & gas.

Ttl Bbls: 175

6/17/08 FTP 1,200 psig, SICP 1,450 psig. F. 0 BO, 169 BLW, 24 hrs, FTP 1,200 - 1,200 psig, SICP 1,450 - 1,450 psig, 18/64" ck. Rets of sd, gas, wtr. 0 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow Zone: MV

Event Desc:		FLOW BACK		Top Interval: 5,798		Bottom Interval: 9,622	
		Avg	Choke	BBLS			
Time		Press	Size	Rec	Comments		
6:00:00 AM		1,450	18/64	8	Tr sd, wtr, & gas.		
7:00:00 AM		1,450	18/64	6	Tr sd, wtr, & gas.		
8:00:00 AM		1,450	18/64	9	Tr sd, wtr, & gas.		
9:00:00 AM		1,450	18/64	7	Tr sd, wtr, & gas.		
10:00:00 AM		1,450	18/64	6	Tr sd, wtr, & gas.		
11:00:00 AM		1,450	18/64	5	Tr sd, wtr, & gas.		
12:00:00 PM		1,450	18/64	6	Tr sd, wtr, & gas.		
1:00:00 PM		1,450	18/64	8	Tr sd, wtr, & gas.		
2:00:00 PM		1,450	18/64	6	Tr sd, wtr, & gas.		
3:00:00 PM		1,450	18/64	9	Tr sd, wtr, & gas.		
4:00:00 PM		1,450	18/64	8	Tr sd, wtr, & gas.		
5:00:00 PM		1,450	18/64	7	Tr sd, wtr, & gas.		
6:00:00 PM		1,450	18/64	8	Tr sd, wtr, & gas.		
7:00:00 PM		1,450	18/64	9	Tr sd, wtr, & gas.		
8:00:00 PM		1,450	18/64	7	Tr sd, wtr, & gas.		
9:00:00 PM		1,450	18/64	6	Tr sd, wtr, & gas.		
10:00:00 PM		1,450	18/64	5	Tr sd, wtr, & gas.		
11:00:00 PM		1,450	18/64	6	Tr sd, wtr, & gas.		
12:00:00 AM		1,450	18/64	5	Tr sd, wtr, & gas.		
1:00:00 AM		1,450	18/64	7	Tr sd, wtr, & gas.		
2:00:00 AM		1,450	18/64	8	Tr sd, wtr, & gas.		
3:00:00 AM		1,450	18/64	7	Tr sd, wtr, & gas.		
4:00:00 AM		1,450	18/64	9	Tr sd, wtr, & gas.		
5:00:00 AM		1,450	18/64	7	Tr sd, wtr, & gas.		
				Ttl Bbls:	169		

6/18/08 FTP 1,250 psig, SICP 1,450 psig. F. 0 BO, 143 BLW, 24 hrs, FTP 1,250 - 1,200 psig, SICP 1,450 -1,500 psig, 18/64" ck. Rets of tr sd, gas, wtr. 0 BLWTR. Rec 143 bbls today. CW/UB/MV perf fr/5,798' - 9,622'.

Flow

Zone:	MV			
Event Desc:	FLOW BACK	Top Interval: 5,798		Bottom Interval: 9,622
	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,450	18/64	5	Tr sd, wtr, & gas.
7:00:00 AM	1,450	18/64	8	Tr sd, wtr, & gas.
8:00:00 AM	1,450	18/64	7	Tr sd, wtr, & gas.
9:00:00 AM	1,450	18/64	8	Tr sd, wtr, & gas.
10:00:00 AM	1,250	18/64	4	Tr sd, wtr, & gas.
11:00:00 AM	1,250	18/64	4	Tr sd, wtr, & gas.
12:00:00 PM	1,450	18/64	5	Tr sd, wtr, & gas.
1:00:00 PM	1,550	18/64	6	Tr sd, wtr, & gas.
2:00:00 PM	1,600	18/64	8	Tr sd, wtr, & gas.
3:00:00 PM	1,700	18/64	5	Tr sd, wtr, & gas.
4:00:00 PM	1,700	18/64	6	Tr sd, wtr, & gas.
5:00:00 PM	1,600	18/64	6	Tr sd, wtr, & gas.
6:00:00 PM	1,600	18/64	8	Tr sd, wtr, & gas.
7:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
8:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
9:00:00 PM	1,500	18/64	4	Tr sd, wtr, & gas.

10:00:00 PM	1,500	18/64	5	Tr sd, wtr, & gas.
11:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
12:00:00 AM	1,500	18/64	7	Tr sd, wtr, & gas.
1:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
2:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
3:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
4:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
5:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.

Ttl Bbls: 143

6/19/08 MIRU Jackson Const Service. Fence rmvd 6/4/08. Pit reclaimed 6/12/08 RDMO Jackson Constuction. Susp rpts pending further activity.

6/20/08 FTP 1,200 psig, SICP 1,500 psig. F. 0 BO, 122 BLW, 24 hrs, FTP 1,200 - 1,200 psig, SICP 1,500 -1,500 psig, 18/64" ck. Rets of sd, gas, wtr. 0 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval: 5,798	Bottom Interval: 9,622	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	
				Comments	
	6:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.
	7:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
	8:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.
	9:00:00 AM	1,500	18/64	8	Tr sd, wtr, & gas.
	10:00:00 AM	1,500	18/64	14	Tr sd, wtr, & gas.
	11:00:00 AM	1,500	18/64	0	Tr sd, wtr, & gas.
	12:00:00 PM	1,500	18/64	0	Tr sd, wtr, & gas.
	1:00:00 PM	1,500	18/64	0	Tr sd, wtr, & gas.
	2:00:00 PM	1,500	18/64	0	Tr sd, wtr, & gas.
	3:00:00 PM	1,500	18/64	0	Tr sd, wtr, & gas.
	4:00:00 PM	1,500	18/64	0	Tr sd, wtr, & gas.
	5:00:00 PM	1,500	18/64	10	Tr sd, wtr, & gas.
	6:00:00 PM	1,500	18/64	9	Tr sd, wtr, & gas.
	7:00:00 PM	1,500	18/64	6	Tr sd, wtr, & gas.
	8:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
	9:00:00 PM	1,500	18/64	8	Tr sd, wtr, & gas.
	10:00:00 PM	1,500	18/64	7	Tr sd, wtr, & gas.
	11:00:00 PM	1,500	18/64	4	Tr sd, wtr, & gas.
	12:00:00 AM	1,500	18/64	9	Tr sd, wtr, & gas.
	1:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.
	2:00:00 AM	1,500	18/64	4	Tr sd, wtr, & gas.
	3:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
	4:00:00 AM	1,500	18/64	5	Tr sd, wtr, & gas.
	5:00:00 AM	1,500	18/64	6	Tr sd, wtr, & gas.
			Ttl Bbls:	122	

6/21/08 FTP 1,200 psig, SICP 1,500 psig. F. 0 BO, 104 BLW, 24 hrs, FTP 1,200 - 1,150 psig, SICP 1,500 -1,500 psig, 18/64" ck. Rets of sd, gas, wtr. 0 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV		
	Event Desc:	Flow Back	Top Interval: 5,798	Bottom Interval: 9,622
		Avg	Choke	BBLs

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
12:00:00 AM	0		0	
6:00:00 AM	1,200	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
7:00:00 AM	1,200	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
8:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
9:00:00 AM	1,250	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
10:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
11:00:00 AM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
12:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
1:00:00 PM	1,150	18"	3	Tr sd, wtr, & gas. Csg Press 1500.
2:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
3:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
4:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
5:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
6:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
7:00:00 PM	1,150	18"	3	Tr sd, wtr, & gas. Csg Press 1500.
8:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
9:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
10:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
11:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
12:00:00 AM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
1:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
2:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
3:00:00 AM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
4:00:00 AM	1,150	18"	3	Tr sd, wtr, & gas. Csg Press 1500.
5:00:00 AM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.

Ttl Bbls: 104

6/22/08 FTP 1,150 psig, SICP 1,500 psig. F. 0 BO, 130 BLW, 24 hrs, FTP 1,150 - 1,150 psig, SICP 1,500 - 1,500 psig, 18/64" ck. Rets of sd, gas, wtr. 0 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'.

Flow	Zone:	MV			
	Event Desc:	Flow Back		Top Interval: 5,798	Bottom Interval: 9,622
		Avg	Choke	BBLS	
	<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
	6:00:00 AM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
	7:00:00 AM	1,150	18"	7	Tr sd, wtr, & gas. Csg Press 1500.
	8:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
	9:00:00 AM	1,150	18"	7	Tr sd, wtr, & gas. Csg Press 1500.
	10:00:00 AM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
	11:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
	12:00:00 PM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
	1:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
	2:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
	3:00:00 PM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
	4:00:00 PM	1,150	18"	7	Tr sd, wtr, & gas. Csg Press 1500.
	5:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
	6:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
	7:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.
	8:00:00 PM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
	9:00:00 PM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
	10:00:00 PM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.

11:00:00 PM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
12:00:00 AM	1,150	18"	7	Tr sd, wtr, & gas. Csg Press 1500.
1:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
2:00:00 AM	1,150	18"	6	Tr sd, wtr, & gas. Csg Press 1500.
3:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
4:00:00 AM	1,150	18"	5	Tr sd, wtr, & gas. Csg Press 1500.
5:00:00 AM	1,150	18"	4	Tr sd, wtr, & gas. Csg Press 1500.

Ttl Bbls: 130

6/23/08 FTP 1,150 psig, SICP 1,500 psig. F. 0 BO, 5 BLW, 21 hrs, FTP 1,150 - 1,150 psig, SICP 1,500 -1,500 psig, 18/64" ck. Rets of sd, gas, wtr. 0 BLWTR. CW/UB/MV perf fr/5,798' - 9,622'. SWI, Turn well over to production.

6/25/08 Compl tie in of 3" mtr run into 4" .188W X42 steel gas line. Compl inst of gas pipeline anchor. Compl 13-4" & 6-2" welds. SDWO PT sched for week of 06/30/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 990' FNL & 1478' FWL NENW SEC 12 (C) -T11S-R20E SLB&M
BHL 1800' FNL & 750' FWL SWNW SEC 12 (E) -T11S-R20E

5. Lease Serial No.

UTU-73436

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 5-12H

9. API Well No.

43-047-38504

10. Field and Pool, or Exploratory Area

HILL CREEK

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>1ST DELIVERY</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the XTO Waynes Check CDP @ 1:00 p.m., 7/11/2008. IFR of 800 MCF.

XTO Allocation Meter #RS0572RF

Waynes Check CDP #288111

RECEIVED

JUL 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature

Date 07/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1478' FWL Sec 12, 11S, 20E SLB&M

5. Lease Serial No.

UTU 73436

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

81878 X

8. Well Name and No.

Little Canyon Unit 5-12H

9. API Well No.

43-047-38504

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☒ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

Interim Reclamation

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit was reclaimed & reseeded on 6/12/08 as per APD by Jackson construction

RECEIVED

AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jody Mecham

Title Construction Coordinator

Signature



Date

7/29/08

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 990' FNL & 1478' FWL NENW SEC 12 (C) -T11S-R20E S

BHL 1800' FNL & 750' FWL SWNW SEC 12 (E) -T11S-R20E

5. Lease Serial No.

UTU-73436

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

LITTLE CANYON UNIT

8. Well Name and No.

LCU 5-12H

9. API Well No.

43-047-38504

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>JULY 2008</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORTING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

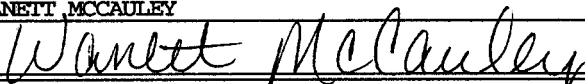
Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature



Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

AUG 11 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 005-12H	MV
---------------------------	-----------------------	-----------

Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715331

7/10/08 Rpt for AFE# 715331. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' O tk (0970) w/500K htr & 2,12' x 15' wtr tk (SN 0956),(SN 0955) w/500k htrs. Set 3 phase Pesco sep/dehy combo unit w/pre htr w/ 500k heater & 16" X 8' 4" sep (SN 206877) & 16" x 14' absorber tower (SN 102455) & dehy w/125k htr. Build pad & set 2" sales mtr run w/daniels simplex w/600 psi flanges. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/ combo unit to sales mtr. Run 1/2" steel tbg for heat trace to tk & WH. Inst tk containment rings 10 gauge & paint carlsbad tan. Insulate & tin flw ln, tk ln & tk.

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/2/2008 at 11:04 AM

Little Canyon Unit 05-12H - Hill Creek, 12, 11S, 20E, Uintah, Utah, Tim
Friesenhahn, Roosevelt, Flowing
Objective: First Delivery

7/11/2008 The Little Canyon Unit 5-12H was First delivered to Questar through the XTO
Waynes Check @ 1:00 p.m., 07-11-08. IFR 800 MCF.

This well is Uintah,County.
This well is on Roosevelt Lease Operator route #210.
This is a WA/MV well.

Accounting # 165561.
AFE # 715331.
XTO allocation meter # RS0572RF.
Fisher Roc Group 10 18.
Waynes Check CDP # 288111
Tank # H1188.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1478' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		9. API NUMBER: 4304738504
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1478' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		9. API NUMBER: 4304738504
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: LITTLE CANYON UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1478' FWL	8. WELL NAME and NUMBER: LCU 5-12H
5. PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738504
6. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

FOOTAGES AT SURFACE: 990' FNL & 1478' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

Jennifer M. Hembry

DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1478' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		9. API NUMBER: 4304738504
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-73436
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. LITTLE CANYON UNIT
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. LCU 5-12H
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 43-047-38504
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL & 1,478' FWL NENW At top prod. interval reported below 5-12 THAS R20E At total depth 1,947' FNL & 774' FWL SWNW		10. Field and Pool, or Exploratory HILL CREEK
14. Date Spudded 11/8/2007		11. Sec., T., R., M., or Block and Survey or Area NENW SEC 12-T11S-R20E
15. Date T.D. Reached 2/27/2008		12. County or Parish UTAH
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/11/2008		13. State UTAH
17. Elevations (DF, RKB, RT, GL)* 5,516' G.L.		

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DIV. OF OIL, GAS & MINING

18. Total Depth: MD TVD 9,754 9,471	19. Plug Back T.D.: MD TVD 9,682 9403	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, HRLA/CN/L, CN, DIR SURVEY		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13.4/H40	48#	0	526'		500 Prem Lt.		0	
12-1/4"	9.63/J55	36#	0	3,496'		630 G		0	
7-7/8"	5.5/N80	17#	0	9,730'		955 G		3488	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9,100'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH/MV	5,798'	9,622'	5,798 - 9,622	.41"	395	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5,798' - 9,622'	A. w/3,750 gals 7.5% HCL & 2,550 gals 7.5% NEFE HCL. Frac'd w/100,357 gals wtr 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr; 85,323 gals 70Q Delta-R foamed frac fld, 16-16.5# gel, 2% KCl wtr carrying 471,800# Premium White 20/40 sd coated w/Expedite Lite.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/11/08	7/11/08	24	→	0	102	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64"	113	2205	→	0	102	0		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	882
				MAHOGENY BENCH	1629
				WASATCH TONGUE	3897
				UTELAND LIMESTONE	4221
				WASATCH	4361
				CHAPITA WELLS	5092
				UTELAND BUTTE	6436
				MESAVERDE	7260

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL Title REGULATORY CLERK

Signature Barbara A. Nicol Date 12/31/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

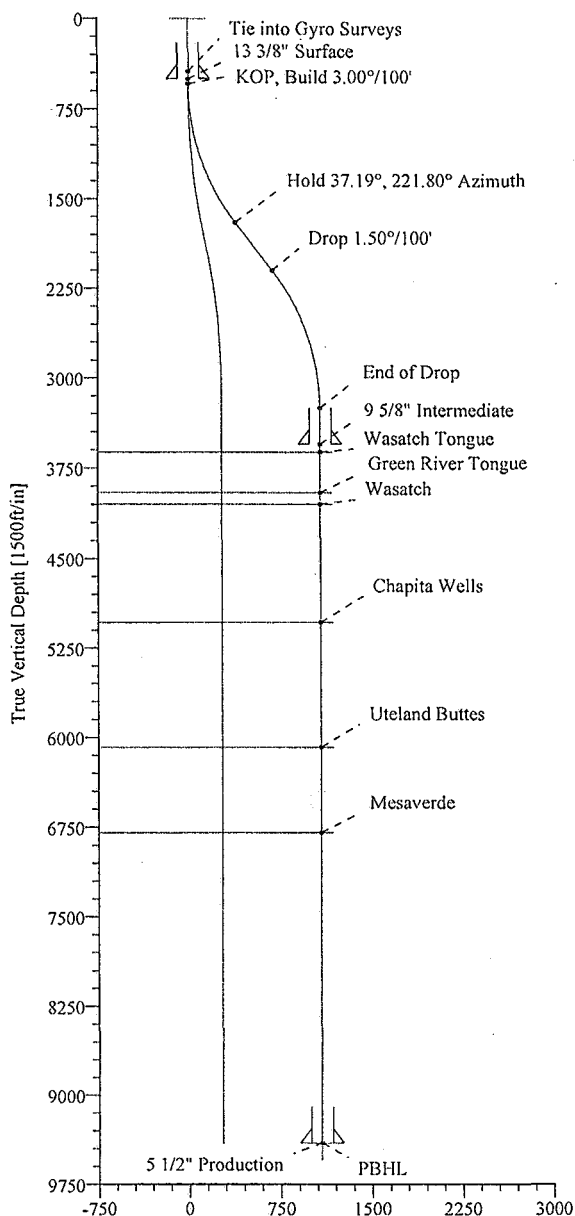
XTO Energy

LCU #5-12H
 Uintah County, Utah
 Section 12, T11S, R20E

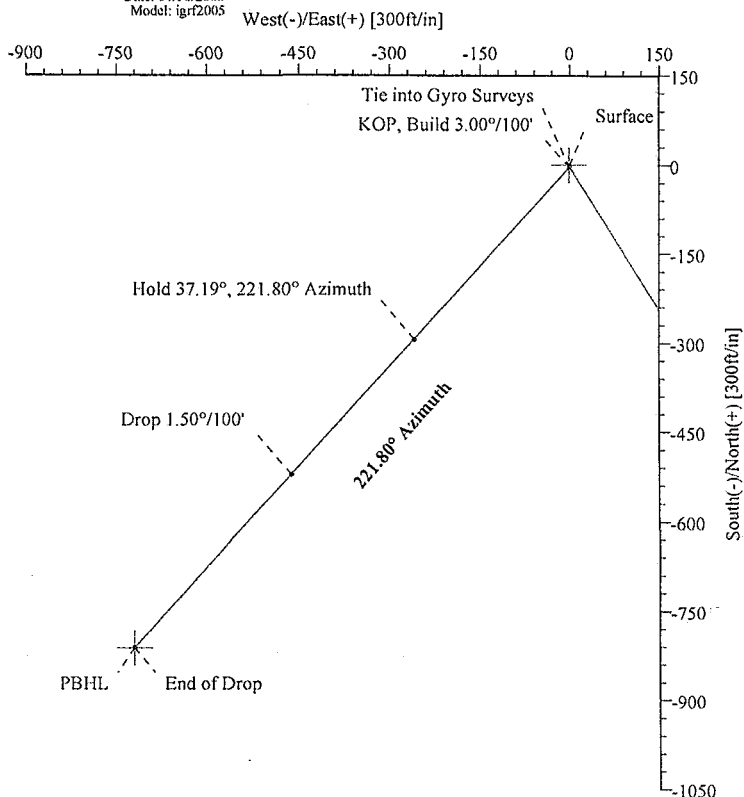


Azimuths to Grid North
 True North: -1.20°
 Magnetic North: 10.34°

Magnetic Field
 Strength: 52643nT
 Dip Angle: 65.84°
 Date: 01/30/2008
 Model: igrf2005



Vertical Section at 221.68° [1500ft/in]



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3615.00	3887.91	Wasatch Tongue
2	3950.00	4222.91	Green River Tongue
3	4045.00	4317.91	Wasatch
4	5030.00	5302.91	Chapita Wells
5	6080.00	6352.91	Uteland Buttes
6	6795.00	7067.91	Mesaverde

CASING DETAILS

No.	TVD	MD	Name	Size
1	500.00	500.01	13 3/8" Surface	13.37
2	3550.00	3822.91	9 5/8" Intermediate	9.62
3	9400.00	9672.91	5 1/2" Production	5.50

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	7130291.07	2164611.81	39°52'45.910N	109°37'54.970W	Point
PBHL	9400.00	-809.45	-720.80	7129481.62	2163891.01	39°52'38.060N	109°38'04.431W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	434.00	0.35	186.38	433.99	-3.10	-0.12	0.00	0.00	2.39	
2	540.00	0.00	0.00	539.99	-3.42	-0.15	0.33	180.00	2.66	
3	1779.78	37.19	221.80	1694.51	-293.02	-259.07	3.00	0.00	391.12	
4	2283.13	37.19	221.80	2095.48	-519.85	-461.88	0.00	0.00	695.40	
5	3522.91	0.00	0.00	3250.00	-809.45	-720.80	3.00	180.00	1083.86	
6	9672.91	0.00	0.00	9400.00	-809.45	-720.80	0.00	0.00	1083.86	PBHL

Strata Directional Technology, Inc.

Survey Report

Company: XTO Energy, Inc.		Date: 02/19/2008	Time: 12:43:07	Page: 1
Field: Uintah County, Utah		Co-ordinate(NE) Reference: Well: #5-12H, Grid North		
Site: LCU #5-12H		Vertical (TVD) Reference: SITE 5535.0		
Well: #5-12H		Section (VS) Reference: Well (0.00N,0.00E,221.68Azi)		
Wellpath: Target MWD Surveys		Survey Calculation Method: Minimum Curvature Db: Sybase		

Field: Uintah County, Utah	
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: LCU #5-12H	
Site Position:	Northing: 7130291.07 ft
From: Geographic	Easting: 2164611.81 ft
Position Uncertainty: 0.00 ft	Latitude: 39 52 45.910 N
Ground Level: 5516.00 ft	Longitude: 109 37 54.970 W
	North Reference: Grid
	Grid Convergence: 1.20 deg

Well: #5-12H		Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 7130291.07 ft	Latitude: 39 52 45.910 N	
+E/-W 0.00 ft	Easting: 2164611.81 ft	Longitude: 109 37 54.970 W	
Position Uncertainty: 0.00 ft			

Wellpath: Target MWD Surveys		Drilled From: Surface	
Current Datum: SITE	Height 5535.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 02/18/2008		Above System Datum: Mean Sea Level	
Field Strength: 52638 nT		Declination: 11.53 deg	
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.83 deg	
ft	ft	+E/-W	Direction
		ft	deg
0.00	0.00	0.00	221.68

Survey: Target MWD Surveys	Start Date: 02/18/2008
Company: Strata Directional Technology,	Engineer: Allison Reinert
Tool:	Tied-to: User Defined

Survey: Target MWD Surveys										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
434.00	0.34	186.38	434.00	-1.28	-0.14	1.05	0.08	0.08	0.00	
541.00	0.20	145.00	541.00	-1.75	-0.07	1.35	0.22	-0.13	-38.67	
572.00	0.30	169.40	572.00	-1.87	-0.03	1.42	0.46	0.32	78.71	
603.00	0.70	213.80	602.99	-2.11	-0.12	1.65	1.71	1.29	143.23	
633.00	1.50	225.50	632.99	-2.54	-0.50	2.23	2.76	2.67	39.00	
664.00	2.30	226.60	663.97	-3.25	-1.24	3.25	2.58	2.58	3.55	
695.00	3.50	227.60	694.93	-4.31	-2.39	4.81	3.87	3.87	3.23	
725.00	4.80	226.80	724.85	-5.79	-3.98	6.97	4.34	4.33	-2.67	
756.00	6.10	226.40	755.71	-7.81	-6.12	9.91	4.20	4.19	-1.29	
787.00	7.10	225.20	786.51	-10.30	-8.67	13.46	3.26	3.23	-3.87	
818.00	8.10	224.10	817.23	-13.22	-11.55	17.55	3.26	3.23	-3.55	
848.00	8.80	223.00	846.91	-16.42	-14.59	21.96	2.39	2.33	-3.67	
877.00	9.80	222.70	875.53	-19.85	-17.77	26.65	3.45	3.45	-1.03	
909.00	10.80	222.30	907.01	-24.07	-21.64	32.37	3.13	3.12	-1.25	
938.00	12.00	222.10	935.44	-28.32	-25.49	38.10	4.14	4.14	-0.69	
969.00	12.90	221.60	965.71	-33.30	-29.95	44.78	2.92	2.90	-1.61	
1000.00	13.80	221.10	995.87	-38.67	-34.67	51.94	2.93	2.90	-1.61	
1031.00	14.90	220.20	1025.90	-44.50	-39.68	59.62	3.62	3.55	-2.90	
1061.00	15.80	220.00	1054.83	-50.58	-44.79	67.56	3.01	3.00	-0.67	
1093.00	16.70	220.20	1085.55	-57.42	-50.56	76.51	2.82	2.81	0.62	
1125.00	17.50	220.80	1116.14	-64.58	-56.67	85.92	2.56	2.50	1.87	
1156.00	18.00	221.50	1145.66	-71.69	-62.89	95.37	1.75	1.61	2.26	
1189.00	18.40	222.40	1177.01	-79.36	-69.78	105.67	1.48	1.21	2.73	

Strata Directional Technology, Inc.

Survey Report

Company: XTO Energy, Inc. Field: Uintah County, Utah Site: LCU #5-12H Well: #5-12H Wellpath: Target MWD Surveys	Date: 02/19/2008 Co-ordinate(N/E) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 12:43:07 Well: #5-12H, Grid North SITE 5535.0 Well (0.00N,0.00E,221.68Azi) Minimum Curvature	Page: 2 Db: Sybase
--	--	---	---

Survey: Target MWD Surveys

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1221.00	19.10	223.40	1207.31	-86.89	-76.78	115.96	2.41	2.19	3.12	
1252.00	20.20	223.60	1236.51	-94.45	-83.96	126.38	3.56	3.55	0.65	
1284.00	21.50	223.70	1266.41	-102.69	-91.82	137.76	4.06	4.06	0.31	
1316.00	22.50	222.80	1296.08	-111.43	-100.03	149.74	3.30	3.12	-2.81	
1348.00	22.90	221.60	1325.60	-120.58	-108.33	162.09	1.91	1.25	-3.75	
1379.00	23.50	220.80	1354.10	-129.76	-116.37	174.30	2.19	1.94	-2.58	
1411.00	24.50	220.00	1383.33	-139.68	-124.81	187.31	3.29	3.12	-2.50	
1443.00	25.40	220.00	1412.34	-150.02	-133.48	200.80	2.81	2.81	0.00	
1475.00	26.10	220.10	1441.16	-160.66	-142.43	214.70	2.19	2.19	0.31	
1506.00	26.90	220.00	1468.91	-171.25	-151.33	228.53	2.58	2.58	-0.32	
1538.00	27.90	220.80	1497.32	-182.46	-160.87	243.25	3.33	3.12	2.50	
1570.00	29.00	221.90	1525.45	-193.90	-170.95	258.49	3.81	3.44	3.44	
1602.00	30.10	222.60	1553.29	-205.58	-181.56	274.27	3.60	3.44	2.19	
1634.00	31.50	222.90	1580.77	-217.61	-192.68	290.66	4.40	4.37	0.94	
1665.00	32.90	222.30	1607.01	-229.77	-203.86	307.17	4.63	4.52	-1.94	
1697.00	34.20	222.20	1633.67	-242.86	-215.75	324.86	4.07	4.06	-0.31	
1728.00	35.30	220.90	1659.15	-256.09	-227.47	342.53	4.28	3.55	-4.19	
1760.00	36.00	220.00	1685.15	-270.28	-239.57	361.17	2.73	2.19	-2.81	
1792.00	35.90	220.30	1711.05	-284.64	-251.68	379.95	0.63	-0.31	0.94	
1824.00	35.40	219.50	1737.06	-298.95	-263.64	398.59	2.14	-1.56	-2.50	
1854.00	35.90	219.50	1761.43	-312.44	-274.77	416.06	1.67	1.67	0.00	
1886.00	37.20	220.00	1787.14	-327.09	-286.95	435.11	4.17	4.06	1.56	
1917.00	38.50	220.70	1811.62	-341.59	-299.27	454.13	4.42	4.19	2.26	
1949.00	39.70	221.00	1836.45	-356.85	-312.47	474.30	3.80	3.75	0.94	
1981.00	39.30	220.80	1861.14	-372.24	-325.80	494.66	1.31	-1.25	-0.62	
2044.00	39.10	220.10	1909.97	-402.54	-351.63	534.47	0.77	-0.32	-1.11	
2139.00	39.60	221.10	1983.43	-448.27	-390.83	594.69	0.85	0.53	1.05	
2170.00	39.10	220.90	2007.40	-463.10	-403.73	614.34	1.66	-1.61	-0.65	
2234.00	37.60	221.40	2057.59	-493.00	-429.85	654.05	2.39	-2.34	0.78	
2266.00	37.10	221.50	2083.03	-507.56	-442.70	673.46	1.57	-1.56	0.31	
2329.00	34.50	220.60	2134.12	-535.34	-466.91	710.31	4.21	-4.13	-1.43	
2361.00	34.00	219.40	2160.57	-549.13	-478.49	728.31	2.63	-1.56	-3.75	
2393.00	33.40	219.10	2187.19	-562.88	-489.72	746.05	1.95	-1.87	-0.94	
2424.00	32.00	218.70	2213.28	-575.91	-500.24	762.78	4.57	-4.52	-1.29	
2456.00	30.90	218.50	2240.58	-588.96	-510.65	779.45	3.45	-3.44	-0.62	
2488.00	29.80	219.00	2268.19	-601.57	-520.77	795.60	3.53	-3.44	1.56	
2520.00	28.80	219.80	2296.10	-613.67	-530.71	811.24	3.36	-3.12	2.50	
2551.00	28.40	220.80	2323.32	-624.99	-540.31	826.08	2.01	-1.29	3.23	
2583.00	28.60	221.80	2351.44	-636.46	-550.39	841.35	1.62	0.62	3.12	
2615.00	27.60	222.70	2379.67	-647.62	-560.52	856.42	3.39	-3.12	2.81	
2647.00	27.30	223.40	2408.06	-658.40	-570.59	871.16	1.38	-0.94	2.19	
2678.00	26.90	223.50	2435.66	-668.65	-580.30	885.28	1.30	-1.29	0.32	
2710.00	25.50	223.20	2464.37	-678.92	-590.00	899.40	4.39	-4.37	-0.94	
2742.00	24.40	222.70	2493.39	-688.80	-599.20	912.89	3.50	-3.44	-1.56	
2773.00	23.70	222.70	2521.69	-698.09	-607.76	925.53	2.26	-2.26	0.00	
2805.00	23.10	223.30	2551.06	-707.38	-616.43	938.23	2.02	-1.87	1.87	
2837.00	22.20	223.90	2580.59	-716.31	-624.93	950.55	2.90	-2.81	1.87	
2868.00	21.30	224.40	2609.39	-724.55	-632.93	962.02	2.96	-2.90	1.61	
2900.00	20.00	225.10	2639.33	-732.57	-640.87	973.29	4.14	-4.06	2.19	
2931.00	19.00	225.10	2668.55	-739.87	-648.20	983.62	3.23	-3.23	0.00	
2963.00	18.70	224.80	2698.84	-747.19	-655.51	993.94	0.99	-0.94	-0.94	
2995.00	18.70	224.30	2729.15	-754.50	-662.70	1004.19	0.50	0.00	-1.56	
3027.00	17.90	223.70	2759.53	-761.73	-669.68	1014.23	2.57	-2.50	-1.87	

Strata Directional Technology, Inc.

Survey Report

Company: XTO Energy, Inc. Field: Uintah County, Utah Site: LCU #5-12H Well: #5-12H Wellpath: Target MWD Surveys	Date: 02/19/2008 Time: 12:43:07 Page: 3 Co-ordinate(NE) Reference: Well: #5-12H, Grid North. Vertical (TVD) Reference: SITE 5535.0 Section (VS) Reference: Well (0.00N,0.00E,221.68Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	---

Survey: Target MWD Surveys

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3059.00	17.60	221.20	2790.00	-768.92	-676.27	1023.98	2.56	-0.94	-7.81	
3090.00	17.00	220.00	2819.60	-775.92	-682.27	1033.20	2.25	-1.94	-3.87	
3122.00	15.50	220.00	2850.32	-782.78	-688.02	1042.15	4.69	-4.69	0.00	
3154.00	14.00	220.80	2881.27	-788.98	-693.30	1050.29	4.73	-4.69	2.50	
3185.00	12.80	222.20	2911.42	-794.37	-698.06	1057.48	4.01	-3.87	4.52	
3217.00	11.40	224.80	2942.71	-799.24	-702.67	1064.18	4.69	-4.37	8.12	
3281.00	8.60	231.60	3005.74	-806.70	-710.88	1075.21	4.74	-4.37	10.62	
3312.00	7.90	234.60	3036.41	-809.37	-714.43	1079.57	2.65	-2.26	9.68	
3344.00	7.10	236.70	3068.14	-811.73	-717.88	1083.63	2.64	-2.50	6.56	
3376.00	6.00	238.40	3099.93	-813.70	-720.95	1087.14	3.49	-3.44	5.31	
3408.00	4.40	241.40	3131.80	-815.16	-723.46	1089.89	5.07	-5.00	9.37	
3439.00	3.40	245.40	3162.73	-816.11	-725.34	1091.86	3.34	-3.23	12.90	
3471.00	2.20	245.50	3194.69	-816.76	-726.76	1093.29	3.75	-3.75	0.31	
3503.00	1.50	252.30	3226.67	-817.14	-727.72	1094.21	2.29	-2.19	21.25	
3595.00	0.30	283.70	3318.66	-817.45	-729.10	1095.36	1.36	-1.30	34.13	Last MWD Survey Taken Projection to Bit
3644.00	0.30	283.70	3367.66	-817.39	-729.35	1095.48	0.00	0.00	0.00	

Annotation

MD ft	TVD ft	
3595.00	3318.66	Last MWD Survey Taken Projection to Bit
3644.00	3367.66	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738504	LCU 5-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KE</i>	<i>16538</i>	<i>16538</i>	<i>9/30/2007</i>			<i>1/15/09</i>	
Comments: <i>WASATCH / MESA VERDE formation change</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

EDEN FINE

Name (Please Print)

Signature

REGULATORY CLERK

Title

1/15/2009

Date

(5/2000)

RECEIVED
JAN 15 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1478 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047385040000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOPL	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. put this well on plunger lift per the following: 6/30/2009 MIRU Production Logging Services SLU, Bd tbg, SN @ 9,500' FS. PU & RIH w/1.625" BB tag fill @ 9,648' POH & LD 1.625" BB. PU & RIH w/1.908" Tbg broach to SN, POH & LD 1,908" Tbg broach no tight spots found. Drop PC BHBS chased to SN. Drop plunger and RDMO production Logging Services SLU, SWI wait on SWU.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 21, 2009		
NAME (PLEASE PRINT) Dolena Johnson	PHONE NUMBER 505 333-3164	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/21/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: LCU 5-12H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1478 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047385040000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/18/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has put this well on a pump. Please see the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2009		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/19/2009	

EXECUTIVE SUMMARY REPORT

9/14/2009 - 11/19/2009
Report run on 11/19/2009 at 10:47 AM

Little Canyon Unit 05-12H

Section 12-11S-20E, Uintah, Utah, Roosevelt
Objective: PWOP with rods
Date First Report: 9/15/2009

9/15/2009 First rpt for PWOP. PBTD 9,682'. SN @ 9,500'. EOT @ 9,501'. MV perfs fr/5,798' - 9,622'. MIRU Temples WS rig #1. Bd well. KW dwn TCA w/50 bbl 2% KCl wtr. ND WH. NU BOP. Unland tbg and LD hgr. PU & TIH w/5 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. Tgd @ 9,657' (35' blw btm perf & 25' of fill). LD 5 jts tbg. TOH w/289 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg, SN w/ MS col. KW dwn TCA w/55 bbl 2% KCl wtr. PU & TIH w/4-3/4" shoe, bmp sub, SN & 250 jts 2-3/8" tbg. EOT @ 8,196'. Leave well selling overnight & SDFN.

9/16/2009 PBTD @ 9,682'. EOT @ 8,196'. MV perfs fr/5,798' - 9,622'. Bd well. KW dwn TCA w/50 bbl 2% KCl wtr. Cont TIH w/45 jts tbg, SN, bmp sub & 4-3/4" hvy wall shoe. Tgd @ 9,657' (35' blw btm perf & 25' of fill). MIRU AFU. Estb circ w/AFU. CO fr/9,657' to 9,682' (60' blw btm perf & 0' fill). Tgd hard @ 9,682'. Circ hole cln & RDMO AFU. TOH laying dwn w/160 jts tbg. EOT @ 4,268'. Leave well selling overnight & SDFN. Ppd 100 bbl 2% KCl trtd wtr w/AFU.

9/17/2009 PBTD @ 9,682'. EOT @ 4,268'. MV perfs fr/5,798' - 9,622'. Bd well. KW dwn TCA w/50 bbl 2% KCl wtr. Cont TOH laying dwn w/129 jts tbg, SN, bmp sub & 4-3/4" hvy wall shoe. LD shoe & bmp sub. Did not recv BRS & 3-3/4" bit. KW dwn TCA w/70 bbl 2% KCl wtr. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC, 1 - 2-3/8" x 6' N-80 sub, 1 - 2-3/8" x 4' N-80 perf sub, new 2-3/8" SN w/ 2-3/8" X 2-7/8" XO, 225 jts 2-7/8" 6.5#, L-80, EUE, 8rd tbg lined w/Western Falcon "Entertube" poly liner (broach ea jt tbg w/2" OD drift). EOT @ 7,396'. SWI & SDFN.

9/18/2009 EOT @ 7,396'. Bd well. KW dwn TCA w/50 bbl 2% KCl wtr. Cont TIH w/37 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner (broach ea jt tbg w/2" OD drift). ND BOP. Set TAC @ 9,647'. Ld tbg in 15 K ten w/donut tbg hgr. Fin equ run: 5-1/2" x 2-3/8" Tech TAC 40K shear SH TAC, 1 - 2-3/8" x 6' N-80 sub, 1 - 4' x 2-3/8" perf tbg sub, 2-3/8" SN, 2-3/8" x 2-7/8" xo sub & 291 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner, 1 - 10' x 2-7/8" N-80 poly lined sub, 1 - 6' x 2-7/8" N-80 poly lined sub & 1 jt 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western Falcon "Entertube" poly liner. SN @ 9,637'. EOT @ 9,651'. MV perfs fr/5,798' - 9,622'. PBTD @ 9,682'. MIRU Frac Tech ac equip. Ppd dwn tbg w/37 bbl 2% KCl trtd wtr & SI tbg. Ppd dwn TCA w/60 bbl chem pill containing: 2% KCl wtr, 110 gal Nalco DVE 40 005 sc inhibitor, 5 gal Nalco EC 6106 biocide & 50 gal Fractec IPA 2000, 20 bbl 2% KCl spcr @ 5.5 BPM & 200 psig, 1,500 gals 15% HCL ac containing: FE 15 gal 200, 6 gal FE 100L, 12 gal CI 300 HT, EGBME mutual solvent & NE 100 non emulsifier @ 5.5 BPM & 350 psig. Flshd w/110 bbls trtd 2% KCl wtr @ 5 BPM & 350 psig. ISIP 0 psig. Let ac soak 1 hr. SICP 0 psig. Flshd w/50 bbls trtd 2% KCl wtr @ 6 BPM & 65 psig. ISIP 110 psig. SWI. RDMO Frac Tech. SDFWE.

9/21/2009 PBTD 9,682'. SN @ 9,637'. EOT @ 9,651'. MV perfs fr/5,798' - 9,622'. RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 65 BLW, 31 runs, 10 hrs, FFL @ 4,900' FS w/tbg on vac, vry blk fld smpls w/lt - med sd & sc solids. SICP 1100 psig. SWI & SDFN.

Little Canyon Unit 05-12H

EXECUTIVE SUMMARY REPORT

9/14/2009 - 11/19/2009
Report run on 11/19/2009 at 10:47 AM

9/22/2009 PBTB 9,682'. SN @ 9,637'. EOT @ 9,651'. MV perfs fr/5,798' - 9,622'. RU & RIH w/swb tls. BFL @ 4,900' FS. S. 0 BO, 55 BLW, 27 runs, 10 hrs, FFL @ 5,300' FS w/tbg on vac, blk fld smpls w/lt - med sc & tr sd solids. SICP 1150 psig. SWI & SDFN.

9/23/2009 ===== Little Canyon Unit 05-12H =====
PBTB 9,682'. SN @ 9,637'. EOT @ 9,651'. MV perfs fr/5,798' - 9,622'. RU & RIH w/swb tls. BFL @ 4,900' FS. S. 0 BO, 25 BLW, 12 runs, 3 hrs, FFL @ 5,100' FS w/tbg on vac, grey fld smpls w/no solids. SICP 1150 psig. Bd well. RD swb tls. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC w/6'-5" GRV plngr (XTO #210) & 8' dip tube. PU & TIH w/pmp, 4' x 3/4" rod sub, shear tl (pinned to 26K), 30 - 1-1/4" API K sbs, 258 - 3/4" slick Norris 95 skr d w/T cplg's, 90 - 7/8" Norris 96 skr d w/slim hole cplg's, 4 - Norris 97 rod subs, 2 - 2', 6' & 8' x 7/8" & 1-1/4" x 26' PR w/1-1/2" x 14' lnr. Seated pmp. PT tbg to 1,000 psig w/20 bbbs trtd 2% KCl wtr for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1000 psig. GPA. Rlsd press. SWO & clamp off rods for PU installation. SWI & RDMO Temples WS rig #1. Unable to RWTP surf equip not ready. Suspnd rpts, turn well over to facilities.

11/18/2009 ===== Little Canyon Unit 05-12H =====
The Little Canyon Unit 5-12H PWOP. Stoke length 144. 3.5 SPM. This well is on Route #212. XTO allocation Meter # RS 0572 RT. RTU Group 10. Address 19. Waynes Check CDP Meter #RS1264CT. RWTP @ 4:00 p.m., 11/18/09.
===== Little Canyon Unit 05-12H =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738503	LCU 4-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16655	14619 ✓	11/10/2007		12/1/2006 7/11/2008		
Comments: MVRD = WSMVD <i>BHL = NWNW — 8/24/10</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738504	LCU 5-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16538	14619 ✓	11/8/2007		12/1/2006 7/11/2008		
Comments: MVRD = WSMVD <i>BHL = SWNW — 8/24/10</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738505	LCU 6-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16539	14619 ✓	11/7/2007		12/1/2006 7/11/2008		
Comments: MVRD = WSMVD <i>BHL = SENW — 8/24/10</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED

AUG 23 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 5-12H
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047385040000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1478 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: HILL CREEK
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 6/17/2015: MIRU SLU. RIH w/ fish tls. Rec'd plngr & BHBS. RIH w/ tbg broach to SN. No ti spts. POH. RIH w/ BB, tgd fill. POH w/SL. RWTP. RDMO SLU. 6/23/2015: MIRU acid pmp truck. NU hd lines to tbg & csg mstr vlvs. Tstd to 1,000 psig. Tstd gd. Pmpd 500 gal 15% HCL ac dwn csg. Pmpd 250 gal 15% HCL ac dwn tbg. SWI 30". Pmpd 20 bbl TFW dwn tbg. Pmpd 20 bbl TFW w/5 gal H2S scavenger dwn csg. ND hd lines. SWI & SDFN. RDMO ac trk. 6/24/2015: MIRU SWU. RU swb tls & RIH. Swab 12 runs (7 hrs). Well KO flwg after each swb but die. Dropd BHBS. SWIFPBU. SDFN. 6/25/2015: Attempted to cycle plng to tk w/succ. Dropd plng. Cycle plng to surf & RWTP (06/25/15). RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 20, 2015

NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 7/16/2015